

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number NM-01614
2. Name of Operator Southland Royalty	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1055' FNL, 1080' FWL Sec.28, T-31-N, R-12-W, NMPM	8. Well Name & Number Thompson #8
	9. API Well No.
	10. Field and Pool Basin Dakota
	11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA	
Type of Submission	Type of Action
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

RECEIVED
JUN 12 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 JUN -8 PM 2:42
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct. APPROVED AS AMENDED

Signed [Signature] (MP) Title Regulatory Affairs Date JUN 11 1992 6-8-92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

THOMPSON #8 DK
UNIT D SECTION 28 T31N R12W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. Set blanking plug in S.N. @ 6942' & pressure test to 1000#. TOH W/6978' 2-3/8" tbg.
3. Run guage ring on sand line to 6900' (50' above top DK perf). TIH w/4-1/2" cmt ret on tested 2-3/8" tbg & set @ 6900', est rate, & sq w/25 sx cmt. This will fill DK perfs & csg w/100% excess cmt. PU & dump 5 sx cmt on top ret & reverse out. Pressure test csg to 500 psi. Circ hole w/ mud: 15# sodium bentonite w/non-fermenting polymer, 9# gal weight, & 50 qs vis or greater.
4. PU to 6145' (50' below top Gallup). Spot 12 sx cmt. This will fill csg from 6145' to 6045' (50' above top Gallup) w/50% excess.
5. PU to 4043' (50' below top Mesaverde) & spot 12 sx cmt. This will fill csg from 4043' to 3943' (50' above top Mesaverde) w/50% excess. TOH.
6. Perf 2 sq holes @ 2488' (50' below top Pictured Cliffs). With pipe rams closed, pump 184 sx cmt. This will fill backside w/100% excess from 2488' to 2010' (50' above top Fruitland). Open pipe rams & spot 56 sx cmt. This will fill csg from 2488' to 2010' w/50% excess cmt.
7. Perf 2 sq holes @ 800' (50' below top of Kirtland). TIH w/2-3/8" tbg to 800'. With pipe rams closed and bradenhead valve open, est rate & pump 66 sx cmt into sq perfs. (This will cover backside of csg from 800' to 630' (50' above top of Ojo Alamo w/100% excess cmt). If circ is obtained out bradenhead valve, continue pumping & circ cmt (about 154 sx). Open pipe rams, close bradenhead valve & spot 20 sx cmt. This will fill inside of csg from 800' to 630' w/50% excess cmt.
8. A. If cmt has not circ out bradenhead valve, TOH. Perf 2 holes @ 375' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 101 sx cmt).

B. If cmt has circ out bradenhead valve, PU 2-3/8" tbg to 375' & circ cmt out csg (about 29 sx cmt). TOH.
11. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
11. Restore location to BLM specs.

R. F. Headrick

THOMPSON #8 DK

UNIT D SECTION 28 T31N R12W
SAN JUAN COUNTY, NEW MEXICO

