Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE NEW DRILLING COM	PANY - 1018 PATTERSON RLDG., DENVER 2, COLORADO (Address)
	•
LEASE Government Cain WELL N	IO. 1 UNIT A S 25 T 31 W R 13 W
DATE WORK PERFORMED 1/22/5	
This is a Report of: (Check appropria	ate block) Results of Test of Casing Shut-off
Beginning Drilling Operation	
Plugging	Other
	and quantity of materials used and results obtained
Perforated (Dakota) from 6688 - 6719 wind cf water and 20,000 sand. Set dril (Mass Verde) whos, - 1756, with hije Treated with 108,000 gals. of water and Set Baker Model hils DA production packet between tubing and casing, waiting of the performance of the per	o 6750. Set has casing liner from 1258 to 6740 and at 8500 a.m., 1/22/57. th h jets/foot, and treated with h0,778 gals. Lable bridge plus at 5000 and perforate ta/foot. 1 90,000/ sand. Drill bridge plus at 5000. Tr at 5973. Ran tubing, communication in new string of subing.
	Prod. IntCompl Date
Thing. DiaThing Depth Perf Interval (s)	Oil String Dia Oil String Depth
O	ucing Formation (s)
RESULTS OF WORKOVER:	
	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	N. 624 554
Gas-Oil Ratio, cu. ft. per bbl.	DIL CON. COM.
Gas Well Potential, Mcf per day	OIST. 3
Witnessed by	
OIL CONSERVATION COMMISSION	(Company) I hereby certify that the information given
Name County	above is true and complete to the best of my knowledge. Name Mertion High Jerman Just
l'itle où	
Date7 1957	Position Production Engineer

OIL CONSERVA	TION COMMISSION	
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