

HISTORY OF OIL OR GAS WELL - Continued

was 2070 psi.; shut-in pressure on the Mesa Verde Section (casing) was 997 psi.; through 3/4" Thornhill-Craver positive choke, the Dakota Section tested 1,514 MCF per day; no packer leakage or communication was observed. On May 6, 1957, the Mesa Verde Section tested 1,643 MCF per day through 3/4" Thornhill-Craver positive choke; again no packer leakage or communication was observed. On May 12, 1957, a string of 1" was run to 3000' parallel to the 2-1/2" tubing and the well was shut-in to wait for pipe line connection.



HISTORY OF OIL IN GAS WELL - Continued

was 3070 psi; shut-in pressure on the Hess Verde Section (casing) was 927 psi.
 through 3/4" Thermanli-Craver positive choke, the Hess Verde Section tested 1,214 psi
 per day; no packer leakage or communication was observed. On May 6, 1957, the
 Hess Verde Section tested 1,043 psi per day through 3/4" Thermanli-Craver positive
 choke; again no packer leakage or communication was observed. On May 12, 1957,
 a string of 1" was run to 3000' parallel to the 1-1/2" tubing and the well was shut-
 in to wait for pipe line connection.

