NO. OF COPIES MEC	HO, OF COPIES MECEIVED				
DISTRIBUTION					
SANTA FE					
FILE		\square	· -		
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	1./			
	GAS				
OPERATOR		7			
PRORATION OFFICE					
Operator					
ARCO Oil and Gas Compa					
Address					
1860 Lincoln St., Suit					
Reason's for filing (Check proper box)					
New Well	Recompletion				
-	ليا				

NEW MEXICO OIL CONSERVATION COMMISSION

ABED Oil and Go Demony Division of Ablentic Richfield Corpany Assume 1800 Lincoln St., Suite 501, Denver, Colorado 80295 Reser. In this great Power and Company New Will Company of Seat Power and Transporter of the Program of Seat Power and Seat Company Research of the Seat Seat Seat Seat Seat Seat Seat Sea	ı.	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-1: Effective 1-1-65				
ASSURED LANDOLD DEL. State 501, Deriver, Colorado 50295 Ches (Freez region) Effective 4/1/79 Assured prime and assured		ARCO Oil and Gas Company, Division of Atlantic Richfield Company							
Section of Price of									
Recomptoned Consideration Dev Coas ASSUMED Part For Assumed Part Par		· —	Reason's, for filing (Check proper box) Other (Please explain) Effective 4/1/79						
If change of ownership give same and societies of previous owners. International Content of the Content of t			=-,	S Atlantic Richfiel					
Level times 1975 19		If change of ownership give name	, Casinghead Gas Conder	sate []					
Level times 1975 19	11.		LEASE	7					
Lessente Unit Letter 6 1980 Peet From The South Line and 1980 Peet From The East Line of Section 30 Tendenting 31N Record 1980 Feet From The San Juan Country II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS. Notes of Amittees Interpreted From The South Section 1980 Feet From The San Juan Country Notes of Amittees Interpreted From Line and Section 1980 Feet From The San Juan Country Notes of Amittees Interpreted From Line and Section 1980 Feet From The San Juan Country Notes of Amittees Interpreted From Line and Section 1980 Feet From The San Juan Country It well produces oil or liquids. 19 Well produces oil or liquids. 10 Well Gas well 10 Well Produces oil or liquids. 10 Well Gas well 10 Well Produces oil or liquids. 10 Well Gas well 10 Well Gas well 10 Well Gas well 10 Well Gas well 10 Well Produces oil or liquids. 10 Well Gas well 10 Well Produces From The Board From The Board Gas well 10 Well Produces From The Board Gas well Gas well 10 Well Produces From The Board Gas well for the Board Gas well 10 Well Produces From The Board Gas well for the Bo		Lease Name	Well No. Pool Name, Including F		Lease NC.				
ELEVERTHON OF TRANSPORTER OF OIL AND NATURAL GAS Note of Anchorage Temporary of Oil 2 or Condensors 2 or Condensors 2 or Anchorage Temporary of Oil 2 or Condensors 3 or Condensors 3 or Anchorage Temporary of Oil 2 or Condensors 3 or Cond		Location			_				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Date of Advantaged reasonand of Oil March 1997 of Conservative and the support of the property of the form is to be sent.) Shell Pipeline Congagnary Note of Advantaged Transporter of Countries and Congress of the Conservative and the support of the State of Countries Transporter of Countries and Congress of Countries Transporter of Count				e and 1980 Feet From 1	The Last				
Note of Authorized Transporter of Columning Shell Pipeline Company		Line of Section 30 Tow	waship 31N Range	16W , NMFM,	San Juan County				
Shell Pipeline Company Neme or Almostrees of the inquise, seed of the state of the	II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S					
State Production State		I	Cr Condensate						
We bestieve designed design. If this production is commingted with that from any other lesse or pool, give commingting order number: COMPLETION DATA Designate Type of Completion = (X) Dies Spudged Date Compl. Record of Prod. Total Perh. Designate Type of Completion = (X) Dies Spudged Date Compl. Record of Prod. Dies Spudged Date Compl. Record of Prod. Dies Spudged Date Compl. Record of Prod. Total Perh. P.B.T.D. Elevations (PF. RAB, RT. GR. etc.) Name of Producting Fermation Top Oil/Oss Pay Tubing Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be record to pating able for the depth of the folial of hours.) Date from the depth of the depth of the folial of hours. Actual Prod. During Test Oil-Bale. Water-Shie. Gas WELL Actual Prod. During Test Oil-Bale. Water-Shie. Comming Pressure Conting Pressure (Phote-In) Chair Size OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED APPROVED AND I 1979 Original Signed by A. R. Kondriok TITLE SUPERVISION List, and Vide of deserver Will, this is a request for allowable for a most plant of the content of		Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)				
Designate Type of Completion — (X) Tubing Permantion Total Earth Despit Casing Permantion Depth Casing Permantion Tubing Casing And Cementing Record Tubing Ocasing Size Depth Casing Permantion Producing National Permantion Depth Casing Permanti			Unit Sec. Twp. Ege.	Is gas actually connected? Whe	מי				
Designate Type of Completion — (X) Date Compil. Ready to Prod. Date Compil. Ready to Prod. Elevations (DF, RAB, RT, GR, etc., Name of Producing Formation Top Oil/Gos Pay Tubing Depth Perforcitions TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of be for full 2d hours) Delte First New Oil Run To Tonce Date of Test Length of Test Length of Test Tobing Pleasure Casing Pressure Casing Pressure Consing Pressure Consider APPROVED APPROVE	v.		th that from any other lease or pool,	give commingling order number:					
Elevations (OF, RAB, RT, GR, etc., Name of Producing Formation Top Oil/Gos Pay Tubing Depth Ferforations Depth Cosing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be given recovery of rocal volume of load oil and must be regal to or exceed top allowable for this depth to be for full 2t hours) OIL WEIL Doile First New Oil Run To Tonces Date of Test Producing National (Flow, pump, gos lift, etc.) Langth of Test Tubing Pressure Casing Pressure Casing Pressure (South First Date of Test Dating Pressure (Shuth-in)) GAS WELL Actual First. Testing National First Design Pressure (Shuth-in) Costing Testing National Completes to the United Pressure (Shuth-in) Costing Testing National Completes to the Deat of my knowledge and belief. APPROVED AND 1 1979 Original Signed by A. R. Kendrick TITLE SUPPLIFIED Later. This form is to be first completing with and that the information given above its true and completes to the best of my knowledge and belief. This form is to be first completed with audit and the the information given above its true and complete to the best of my knowledge and belief. This form is to be first concerned to the deviation of the deviation of the Complete of Complete of the Complete of Co			on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,				
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Pest must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (In the second of the second		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACK		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth				
W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be senal to or exceed top allowable for this depth or be for full 24 hours). Date First New Oil Run To Tents Date of Test Producing Meshed (Flow, pump, gos lift, etc.) Length of Test Tubing Pressure Casing Pressure Casi		Perforations			Depth Casing Shoe				
W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be senal to or exceed top allowable for this depth or be for full 24 hours). Date First New Oil Run To Tents Date of Test Producing Meshed (Flow, pump, gos lift, etc.) Length of Test Tubing Pressure Casing Pressure Casi									
OH. WELL Date First New Cit Run To Tonks Date of Test Length of Test Length of Test Tubing Pressure Cosing Pressure Control Cosing Pressure Cosing Pre					SACKS CEMENT				
OH. WELL Date First New Cit Run To Tonks Date of Test Length of Test Length of Test Tubing Pressure Cosing Pressure Control Cosing Pressure Cosing Pre									
OH. WELL Date First New Cit Run To Tonks Date of Test Length of Test Length of Test Tubing Pressure Cosing Pressure Control Cosing Pressure Cosing Pre									
OH. WELL Date First New Cit Run To Tonks Date of Test Length of Test Length of Test Tubing Pressure Cosing Pressure Control Cosing Pressure Cosing Pre	٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o	ind must be equal to or exceed top allow-				
Length of Test Length of Test Actual Prod. During Test OII-Bbls. Water-Bbls. Gas-MCF Gas-MCF Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Preseure (Shut-in) Cosing Preseure (Ebut-in) Cosing Preseure (Ebut-in) Cosing Preseure (Ebut-in) Chole Size OIL CONSERVATION COMMISSION APPROVED APPROVED APPROVED Original Signed by A. R. Kendrick TITLE SUPPRISOR DIST. (Suppose) (Supp		OIL WELL	able for this de	psh or be for full 24 hours)	Fillia				
Actual Prod. During Test OII-Bbla. Water-Bbls. des-MSF des-MSF CoM. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condenacte/NMCF Gravity of Condenacte Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Ann 1 2 1979 19 Original Signed by A. R. Kendrick TITLE SUPERVISOR LIST. 50 This form is to be filled in compliance with Rule 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken can the well in accordance with Rule 111. Account in Supervisor of this form must be filled out completely for allowable on new stall recompleted wells. Fill your rule Sections 1. II. III, and VI for changes of owner, will near or conver, or transported or other such change of conditions.									
GAS WELL Actual Frod. Test-MCF/D Length of Test Costing Fressure (Shut-in) Costing		Length of .est	Inding blessma	Cusing Pressure	(a · · · · · · · · · · · · · · · · · ·				
Actual Frod. Test-MCF/D Length of Test Bells. Condensate/MMCF Gravity of Condensate Costing Fressure (Edut-in) Costing Fressure (Edut-in) Choke Size Costing Fressure (Edut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. AT This form us to be filed in compliance with Rule 1104. If this is request for allowable for a newly drilled or deepens? Well, this form must be accompanied by a tabulation of the deviation tests taken caltie well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111.		Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	CON CONT. COM.				
Actual Frod. Test-MCF/D Length of Test Bells. Condensate/MMCF Gravity of Condensate Costing Fressure (Edut-in) Costing Fressure (Edut-in) Choke Size Costing Fressure (Edut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED APPROVED Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. AT This form us to be filed in compliance with Rule 1104. If this is request for allowable for a newly drilled or deepens? Well, this form must be accompanied by a tabulation of the deviation tests taken caltie well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new active well in accordance with Rule 111.					V 0351-3				
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved Original Signed by A. R. Kendrick TITLE SUPERVISOR BIGS. This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken can the well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out cold Sections 1. II. III, and VI for changes of owner, well make or names, or transporter, or other such change of conditions.	1		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ACCOUNTINE Supervisor (Signature) ACCOUNTINE Supervisor (Title) APPROVED MAR 1 2 1979 Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. ST. This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fall out raid Sections 1. II. III, and VI for changes of owner, well name or gamber, or then sporter, or other such change of condition.		Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ebut-in)	Choke Size				
Original Signed by A. R. Kendrick Original Signed by A. R. Kendrick TITLE SUPERVISOR BIST. SC This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out rady Sections I. II. III, and VI for changes of owner, well name or nameer, or transporter, or other such change of conditions.	1.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION							
Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. ST This form is to be filled in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out this Sections I. II. III, and VI for changes of owner, well name or camper, or transporter, or other such change of conditions.	Communication have been complied with and that the information given !		APPROVED MAR 1 2 1979 , 19						
TITLE SUPERVISOR DIST, ST. This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out roll Sections I. II. III, and VI for changes of owner, well name or competen, or other such change of conditions.			Original Signed by A. R. Kendrick						
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out roll Sections I. II. III, and VI for changes of owner, well name or samper, or transporter, or other such change of conditions.			TITLE SUPERVISOR DIST, SC						
well, this form must be accompanied by a tabulation of the deviation feets taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out rold Sections I. II. III, and VI for changes of owner, well name or samper, or transporter, or other such change of condition.	1/ 1/ Toans								
All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out roll Sections I. II. III, and VI for changes of owner, well name or samper, or transporter, or other such change of condition.	(Signature)			well this form must be accompanied by a tabulation of the deviation					
Will note that Sections I. II. III, and VI for changes of owner, well name or sometr, or transporter, or other such change of condition				All sections of this form must be filled out completely for allow-					
	Noneth 0, 1972			Fill out cold Sections I. II. III, and VI for changes of owner, well name or samper, or transporter, or other such change of condition					