

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

11-18-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 10 in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H

Sec. 30

T. 31N

R. 16W

NMPM, Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 11-6-58

Date Drilling Completed 11-9-58

Please indicate location:

Elevation 5495 GL

Total Depth 1422 PBDT 1381

Top Oil/Gas Pay 1231

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1231-1262, 1353-1367

Open Hole None

Depth

Casing Shoe 1416.93

Depth

Tubing 1367.37

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 134.86 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1 1/2

GAS WELL TEST - Rate limited due to pump capacity

plunger

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. Press. oil run to tanks 11-16-58

Oil Transporter Wood Corporation

Gas Transporter None

Remarks: Treated perforations 1353-1367 with 10,500 gals. lease crude and 11,000# 10/20 sand  
Average treating pressure 1000# at 37BPM. Treated perforations 1231-1262 with 10,600 gals  
lease crude and 12,000# 10/20 sand. Average treating pressure 900# at 36 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved November 18, 1958 NOV 20 1958, 19

The Atlantic Refining Co.

(Company or Operator) NOV 20 1958

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: R. J. Clegg OIL CON. COM.

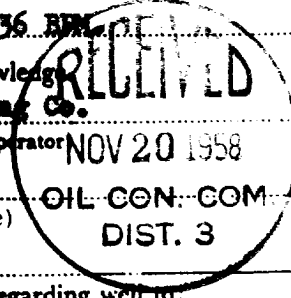
(Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

No. Copies Received **7**

DISTRIBUTION		
Operator	<b>4</b>	
Santa Fe	<b>1</b>	
Proclamation	<b>1</b>	
State Land Office		
U. S. G. S.		
Transporter		
File	<b>1</b>	<input checked="" type="checkbox"/>