NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico   October 7, 1957
(Place)   (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation U.S.A. Stanolind "A"** , Well No. **1** , in **NE** ¼ **NE** ¼,

(Company or Operator)   (Lease)

A , Sec **29** , T **31N** , R **12W** , NMPM., **Blanco-Mesaverde** Pool

Unit Letter

San Juan County. Date Spudded **August 28, 1957** Date Drilling Completed **Sept. 17, 1957**

Elevation **6014 (GL)**   Total Depth **5000'**   PBTD **4957'**

Top Oil/Gas Pay **4714'**   Name of Prod. Form. **Mesaverde**

PRODUCING INTERVAL - **Two shots per foot 4714-32, 4737-79, 4794-4818,**

Perforations **4848-56, 4860-68, 4889-4901, 4913-29, 4933-48.**

Open Hole **———**   Depth Casing Shoe **5000'**   Depth Tubing **4904'**

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Section 29

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	279'	170
7"	4625'	175
5-1/2"	477'	50
2-3/8"	4904'	

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size ___ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **3500** MCF/Day; Hours flowed **3 hours**

Choke Size **2"** Method of Testing: **Pitot tube measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **60,000 gallons water and 80,000 pounds sand using 150 rubber balls**

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter **none**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Includes 477' of 5-1/2" OD, 4.778" ID, 19.8# casing liner, and 4904' of 2-3/8" OD, 1.995 ID, 4.7# tubing.**

Preliminary test 9/26/57, 3500 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

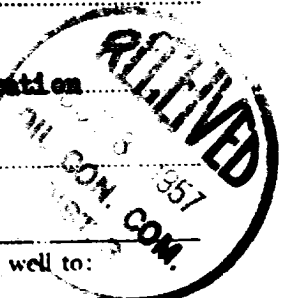Approved **OCT 8 1957** , 19 ......

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: **D. J. SCOTT**
(Signature)

Title **Field Clerk**

Send Communications regarding well to:

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK

Title _____

Name **Pan American Petroleum Corporation**

Address **Box 487, Farmington, New Mexico**