Form 3100-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATED Other instructions on re Person alder Other instructions on re-**UNITED STATES**

rorm approved Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-021127

BUREAU OF	LAND	MANAGEME	NT		
SUNDRY NOTICES	ΔND	REPORTS	ON	WFI	15

SUNDRY MOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(To not use this form for proposals to drill or to deepen or play back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals!)	
1.	OIL GAS X OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
3	Amoco Production Company	Stanolind "A"
٠.	501 Airport Drive, Farmington, NM 87401	9. WBLL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
		Blanco Mesaverde 11. smc., r., k., w., or blk. And
	1030' FSL x 1450' FEL	SW/SE Sec. 29 - T31N - R12
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
	6054' KB	San Juan NM
16.	Check Appropriate Box To Indicate Nature of Notice Report of O	the Dete

indicate Nature of Notice, Report, or Other Data

NOTICE OF INTEN	TION TO:	SUBSECIE	UBNT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Completion	
(Other)		(Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
SHOOT OR ACIDIZE REPAIR WELL	ABANDON*	SHOOTING OR ACIDIZING (Other) Completion	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Moved in and rigged up service unit 4-13-84. Total depth of the well is 5122' and plugback depth is 5088'. Pressure tested production casing to 3800 PSI. Perforated the following intervals: 4720'-4782', 2 JSPF, .25" in diameter; 4909'-4926', 2 JSPF, .25" in diameter, for a total of 158 holes. Fraced interval 4720'-4926' with 45,000 gals of 20# gelled water containing 2% KCL, 1 gal surfactant per 1000 gals of fluid with 56,000# of 20-40 sand.

Landed 2-3/8" tubing at 4906' and released the rig on 4-18-84.

RECEIVED MAY 16 1984 BUREAU OF LAND MAMAGEMENT FARMINGTON BUREAU AREA

I hereby certify	that the foregoing is true and correct		
SIGNED	el D. Sing	TITLE District Admin.	Supervisor DATE 5-11-84
This space for	Federal or State office use)		ACCEPTED FOR RECORD
	T ADDOCATE TO A LONG	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		MAY 1.8 1984	
	2 Carlot Carlot	e mich	

*See Instructions on Reverse Side

FARMINGTON NEOCONCE MIRE Smr