

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL, 990' FEL, Sec. 29, T31N-R12W

5. Lease Designation and Serial No.

NM-021127

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stanolind A #1

9. API Well No.

30 045 10387

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other SQ, Perf, Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Press. tested casing to 1000psi. Held OK. RU WLE and ran CBL, CCL, GR from 3900' to 1000', also ran CBL CCL GR from 4500'-1500', cmt top @ 3700'. RD WLE. TIH with CMT RET. and set @ 4455'. RU cmt equip. and mix and pump 150sxs CL G cmt displace with 14.5 BW. Stung out of CMT RET. reversed out 2 BBLs cmt. Mixed and spotted 110 sxs CL G cmt from CMT RET. at 4455' to 3900', TOH to 3900' and revs out 1/2 BBLs cmt.

Perf: 2410'-2411', w/4 JSPF, .5" diam.

TIH with CMT RET and set at 2293'. RU cmt equip. Press test TBG to 2000psi. Est. INJ. rate at 2 1/2 BPM at 720psi. and mixed and pump 200sxs CL G cmt w/2% CACL. Displaced with 8.9 BBLs wtr. Squeeze press 370psi. REV. out 1/4 BBLs cmt. TIH and drill out cmt ret at 2293'. circ hole clean. Drill out cmt from 2348 to 2415. RU WLE and ran CBL from 3005' to 2100', had ratty cmt from 2410'-2500' no other cmt above or below. TIH and set PKR @ 2199, RU cmt equip. and mix and pump 100 sxs CL B cmt w/2% CACL, SQ perfs 2410'-2411' by displacing 12 1/4 BBLs and obtaining a 2000psi sq., rev. out no cmt. Drilled cmt from 2403' to 2246'.

Perf: 2079'-2080', w/4 JSPF, .5" diam. TIH with PKR and set @ 2010' TIH with 1 stand and set PKR @ 1886' pump into perfs @ 2079'. RU cmt equip., EST. INJ. rate 1 BPM @ 1000psi- no circ with Bradenhead, mix and pump 225sxs CL G cmt with 2% CACL. Displaced with 11 BBLs water to obtain a squeeze press of 1980psi. REL PKR. TIH and tagged up @ 1920', drilled cmt to 2085' and stringers to 2140'. TIH to PBTD of 2403' and circ hole clean. RU WLE. and ran CBL from 2400' to 1600', cmt top @ 2020'.

Perf: 2079'-2087', w/8 JSPF, .5" diam., 64 shots open.

2208'-2214', w/8 JSPF, .5" diam., 48 shots open.

2232'-2246', w/8 JSPF, .5" diam., 112 shots open.

2279'-2289', w/8 JSPF, .5" diam., 80 shots open.

2328'-2344', w/8 JSPF, .5" diam., 128 shots open.

Frac down casing with 5660BBLs water, 18000# 40/70 sand, 174,900 20/40 sand. AIP 1700psi., AIR 100 BPM.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

MAY 22 1992

FARMINGTON RESOURCE AREA