

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-021127
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL 990' FEL Sec. 29 T 31N R 12W Unit A		8. Well Name and No. Stanolind A #1
		9. API Well No. 30045103875
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per the attached procedure.

RECEIVED
NOV 23 1995
OIL CON. DIV.
DIST. 2

RECEIVED
NOV 20 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct
Signed Patty Haeefe Title Staff Assistant Date 11-17-1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

SJOET Well Work Procedure

Stanolind A #1

Version: #1
Date: November 17, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Unproductive
-

Pertinent Information:

Location:	990'FNL 990' FEL Sec 29 T 31N R12W	Horizon:	FT
County:	San Juan	API #:	3004510387
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	BLM NM- 021127	Phone:	H--(303)-368-7795
Well Flac:	924444		W-(303)-830-5578

Economic Information:

APC WI: 100
Estimated Cost: \$24,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	4135
Ojo Alamo:	891	Point Lookout:	4712
Kirtland Shale:	950	Mancos Shale:	4930
Fruitland:	2000	Gallup:	
Pictured Cliffs:	2237	Graneros:	
Lewis Shale:	2300	Dakota:	
Cliff House:	3998	Morrison:	

Bradenhead Test Information:

Test Date: 91 Tubing: 0 Casing: 0 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Standolind A #1

Orig. Comp. 2/92

TD = 5000', PBTD = 2402'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 2025'. Test casing integrity to 500#. Squeeze perms at 2078' to 2344' with 164 cuft of cement. Pull out of retainer and spot cement plug to 1900'. (40cuft)
4. RIH with perf gun and shoot squeeze holes at 890' and circulate to surface. (267cuft) Pull up and fill hole to surface with 213 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

STANDOLIND A #1
 LOCATION - A29-3IN-12W
 SINGLE FT
 ORIG. COMPLETION - 9/57
 ORIG COMPLETION TO FT 5/92
 LAST FILE UPDATE - 4/93 BY CSW

