

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming 2-24-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company

Well No. 23, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F

Sec. 29

T. 31N

R. 16W

NMPM, Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 2-11-59

Date Drilling Completed 2-16-59

Please indicate location:

Elevation 5431.9 GL

Total Depth 1371 PBD 1349

Top Oil/Gas Pay 1204

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1204 - 1226

Open Hole None

Depth Casing Shoe 1379.01

Depth Tubing 1231.63

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 500.64 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size

GAS WELL TEST -

Flowing through Casing

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 100 Tubing Press. 0 Date first new oil run to tanks 2-20-59

Oil Transporter El Paso Products

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

2-3/8	1231.63	
5-1/2	1379.01	130
8-5/8	103.64	115

Remarks: Treated perforations 1204-1226 with 20,000# 10/20 mesh sand and 40,000# 20/40 sand and 33,684 gallons lease crude, formation broke down 1600-1400# average rate- 53 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved FEB 24 1959, 19

The Atlantic Refining Company

(Company or Operator)

By: [Signature] (Signature)

Title Drilling Engineer

Send Communications regarding well to:

Name The Atlantic Refining Company

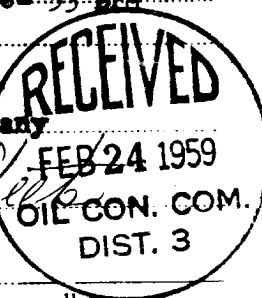
Address P. O. Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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