Form 3160-5 (June 1990)

## UNITED STATES

FORM APPRÓVED Budget Bureau No. 1004-0135

DEPARTMENT OF THE INT	ERIOR TUBELVED	Expires: March 31, 1993		
BUREAU OF LAND MANAGE	D1.14	5. Lease Designation and Serial No.		
CHINDRY MOTTURE AND DEDORTE O	N UFLIS.	14-20-603-734		
SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to dr	ill or to deepen or reenthy 35	6. If Indian, Allottee or Tribe Name		
to a different reservoir.				
Use "APPLICATION FOR PERMIT" for	or such proposals	Navajo		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
7 11-11				
. Type of Well   Oil   Gas   X   Other   Water Inject	Horseshoe Gallup Unit			
Oil Gas X Other Water Injection Well		8. Well Name and No.		
. Name of Operator		Horseshoe Gallup Unit # 23		
Vantage Point Operating Company	9. API Well No.			
. Address and Telephone No.	3004510388			
5801 E. 41st Street, Suite 1001, Tulsa, OK	or Survey Description	10. Field and Pool, or Exploratory Area		
. Location of Well (Footage, Sec., T., R., M.,	or sentantiant aberon	Vi		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Horseshoe Gallup		
2080' FNL & 1980' FWL 29-T31N-R16W		11. County or Parish, State		
2000   NE & 1700   NE E7 15 IN (10H				
		1		
		San Juan, New Mexico		
	# 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	T OR OTHER DATA		
	INDICATE NATURE OF NOTICE, REPOR	I, UK UTHER DATA		
TYPE OF SUBMISSION	Tak an dammar t	Change of Plans		
Notice of Intent	Abandonment			
	Recompletion	New Construction		
X Subsequent Report	Plugging Back	Non-Rountine Fracturing		
<del></del>	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other LTSI	Dispose Water		
		(Note: Report results of multiple		
		completion on Well Completion or		
		Recompletion Report and Log form.)		
	ral l., -t-t- all montinent data			
13. Describe Proposed or Completed Operations	(Clearly state all pertinent deta	its, and give pertinent dates, including		
estimated date of starting any proposed wo	rk. If well is directionally dri	ited, give subsurface tocations and		
measured and true vertical depths for all	markers and zones pertinent to th	nis work.)*		
Vantage Point Energy requests approval	for extension of long term shut-i	n status on this well. Vantage Point		
assumed operations on the Unit during J	anuary, 1991, and has since activ	vated nineteen wells. Vantage Point is		
viewing the feasibility of returning a	ditional valle to active etatue t	then the economics are favorable.		
viewing the feasibility of returning ac	ditional wells to active status i	men the economics are ravorables		

THIS LEPON WAL EASTED SEP 01 1992

			(ACC)	
14. I hereby certify that the	foregoing is true and correct		To the second	
Signed	and Title Sr. Product	ion Engineer Date	8/20/9	
This space for deral or	State office use)			SEP 2 ( 1991
Approved by Conditions of approval, 1	Title f any:	Date		de
Title 18 U.S.C. Section 1001, of the U.S. any false, ficti	makes it a crime for any person kno tious or fraudulent statements or re	wingly and willfully presentations as to a	ny matter	within its jurisdiction.
*See Instruction on Reverse Side			1.	Commence of the party of the second of the s

Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate

economic waste and promote conservation.