

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil ☒ Gas ☐ Other ☐ Water Injection

2. Name of Operator
Vantage Point Operating Company

3. Address and Telephone No.
2401 Fountain View Dr., Suite 700, Houston, TX 77057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FNL & 1980' FWL Sec. 29-T31N-R16W

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

5. Lease Designation and Serial No.
Expires: March 31, 1993
Budget Bureau No. 1004-0135

14-20-603-734

6. If Indian, Alitkee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation
Horseshoe Gallup Unit

8. Well Name and No.
Horseshoe Gallup Unit #23

9. API Well No.
3004510388

10. Field and Pool, or Exploratory Area
Horseshoe Gallup

11. County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other ☐ LTSL

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or

Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Vantage Point Operating Co. hereby requests approval for extension of long term shut-in status on this well. A Mechanical Integrity Test was performed on September 22, 1992 and results are attached.

THIS APPROVAL EXPIRES SEP 01 1993

14. I hereby certify that the foregoing is true and correct

Signed

Theresa Ouellet

This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title

Date

AREA MANAGER

DEC 29 1992

11/4/92 APPROVED

Engineering Technician

Date

*See instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

U.S. ENVIRONMENTAL PROTECTION AGENCY
 NOTICE OF INSPECTION
 MECHANICAL INTEGRITY TEST



SE/NO SEP 29-731N-A164

U.S. EPA REGION IX 75 Hawthorne St., W-6-2 San Francisco, CA 94105	
OPERATOR: VANTAGE POINT OIL-FIELDS CO. WELL NAME: 23 API #: FIELD: HORSESHOE FALLS UNIT LEASE # 14-20-003-07311	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (U.S.C. Section 300f et seq.).

REASON FOR INSPECTION

For the purpose of inspecting and witnessing the mechanical integrity test to determine whether the person subject to an applicable underground injection control program is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Note: Section 1445(b) is quoted in full on the reverse side of this form.

Receipt of this Notice of inspection is hereby acknowledged.

FIRM REPRESENTATIVE

INSPECTOR(S)

James L. King, Jr.
ADMINISTRATIVE

In the event of an MIT failure, the operator is advised that the regulations require that a written description of the situation (and the approximate time needed to remedy it) is forwarded to the EPA within five days of the failure.

MIT RESULTS



OPERATOR: VANTAGE POINT
WELL NAME: 23
WELL FIELD: HOKSESHAE GULLION UNIT

LEAK TEST

(date) SEPT. 22, 1972

Tubing Pressure	Annulus Pressure	Time (minutes)
700	1000	0 10110
650	1000	5 10115
600	990	10 10120
575	970	20 10130
520	960	30 10140

Other test?

PASS Y OR N

FLUID MIGRATION TEST

(circle and date)

Cement Record Review
Temperature/Noise Log
Cement Bond Log
Radioactive Tracer

PASS Y OR N

COMMENTS (Provide comments if MIT failure is a SNC.)

WELL LOCATED IN FLAT AREA.

SHUT-IN INTENTION LINE MAKING TEST!

HAD 800 PSI ON TUBING BEFORE PRESSING INJECTION LINE.

signature

James H. Lingg, Jr.
ADMINUS

2nd reviewer



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SMD WELLS

1100 MID DISTRICT ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

Date of Test 9/22/92

Operator VANTAGE POINT

Int. Csg. Pres. _____

Max. Inf. Pres. _____

Gas Injection Well _____

Producing Oil/Gas Well _____

700 psi Salt Water Disposal Well _____

Water Injection Well _____

BRADENHEAD TEST

If Bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

RECEIVED

SEP 24 1992

OIL CON. DIV

DIST. 3

POSITIVE PRESSURE TEST

Pressured annulus up to 1000 psi. Casing held would not hold pressure for 30 min. PRESENT: WELL 51 JULY 1000 psi to 950 psi < 10% OK

Remarks: WELL 51 JULY 1000 psi to 950 psi < 10% OK

CHARLES CHALSON/NMCO. BARREL VENTILATION/VANTAGE. TEST PASSED.

NMCOB: _____

By: _____

POSITION: _____