

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #23

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MAR 26 1996

OIL CON. DIV.
DIST. 3

Elevation: 5432' GL, 5439' KB

Casing: 8 5/8" 24# J-55 set @ 104' w/115 sacks

Location: 2080' FNL & 1980' FWL = F
Sec. 29 T31N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1204' - 1226' (4 SPF)

Spud Date: 2/11/59

Completion Date: 2/22/59

Converted to Injector: 11/5/60

Packer: Baker Model A set @ 1180' KB (3/4/93)

Perfs: 1204' - 1226', 4 SPF

PBTD: 1349'

Casing: 5 1/2" 14# H-40 set @ 1379' w/130 sacks

TD: 1385'



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SMD WELLS

1640 RIO DIAZ RD
AZTEC, NEW MEXICO 87410
(505) 334-8178

Date of Test 3/15/93 Tbg. Inj. Pres. _____ Water Injection Well ☒
Operator YANTAGE Tbg. Shut In Pres. NA Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. _____ Max. Inj. Pres. 1992 C115's
800 Producing Oil/Gas Well _____
Well Name & No. HORSESHOE GALLUP INJ #23 Location Unit F Sec 29 T 31N R 16W

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

BRADENHEAD FLOWED

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

Remarks: _____

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

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POSITIVE PRESSURE TEST

Pressured annulus up to 850 psi. Casing held would not hold pressure for 30 min.

Remarks: 1) 850 - NO LOSS IN PRESSURE - RESISTED

KEN LINGO - EPA CONSULTANT PRESENT

BY: [Signature] NMOC: Diana Fairhurst

POSITION: _____