OFM 9-381 b (April 1962)		Approval expires 12-31-60.
	(SUBMIT IN TRIPLICATE)	Indian Agency
	UNITED STATES	Window Rock
	DEPARTMENT OF THE INTERIOR	Allottee Navajo Tribal
	GEOLOGICAL SURVEY	Lease No. 11:20:503:73

NOTICE OF INTENTION TO DRILL
NOTICE OF INTENTION TO CHANGE PLANS
NOTICE OF INTENTION TO TEST WATER SHUT-OFF
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL
NOTICE OF INTENTION TO SHOOT OR ACIDIZE
NOTICE OF INTENTION TO PULL OR ALTER CASING
NOTICE OF INTENTION TO PULL OR ALTER CASING
NOTICE OF INTENTION TO ABANDON WELL

NOTICE OF INTENTION TO ABANDON WELL

NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF REDRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUBPLEMENTARY WELL HISTORY.

X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	700722224	June 4	19-50
Navajo			COLITA
Well No. 10 is located	1980 ft. from N line and	660 ft from	John Flath
	(Mary Land Land Land Land Land Land Land Land	W W	& WERTHAILD /
SW IId Sec. 29 (34 Sec. and Sec. No.)	31 N 16 W	HellaPalla	1 1 1059
	(Twp.) (Range)	(Meridian)	JUN 1 1 1959
Horseshoe Gallup	Son Frian	Money 154	CON. COM.
(Field)	(County or Subdivision)	(State or Te	DIST 3
The elevation of the denistration	- 1 1 1 m m		Distrib
The clevation of the day	above sea level isit.		

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spuided 1:00 PM, 5-10-59. Drilled to 95° GL. Ran 3 jts. 8-5/8° OD 21/ J-55 casing = 87.56°. Set at 88.56° and cemented with 115 secks common cement + 3% CaOl. Job camplete 1:00 PM, 5-13-59. WOC 12 days. Tested casing with 500° 30 minutes, OK. Started drilling plug 1:00 PM, 5-25-59. Ran Induction ES and SP Sonic logs, their TD 1391°. Drilled to 1105° SIM. Ran 1:3 jts. 1:19° OD 9-57 J-55 casing = 1309.95°. Set at 1399.15° and comented with 1:50 sacks Rosaix. Plug down 1:30 PM, 5-27-59. WOC 11 hours. Tested 1:20° casing with 1000 % 30 minutes. OK. Ran Garma Ray Correlation log, their TD 1362°. Perforated 1336-1313° Schl = 1208-1216° a 1221-133° CR with 68 jets. Treated perforations with 50,000° 10/20 sand in 22,223 gallons lease or of the 10 shoots. Average treating pressure 1300°, average injection rate 27.2 BPI. Job complete 10:30 All, 5-29-59. Perforated 1210-1216° a 1226-1235° Schl = 1208-1216° a 1221-1233° CR with 68 jets. Treated perforations with 50,000° 10/20 sand in 22,223 gallons lease or of the 10 shoots and 10 shoots are 1208-1216° a 1221-1233° CR with 68 jets. Treated perforations with 50,000° 10/20 sand in 22,223 gallons lease or of 10 shoots and 10 shoots are 10 shoots

Company The Atlantiche ining Company

Address P. O. Box 520

By Called Company

Title Drilling Superintendent

TOOK WOODER Movedo Tribel 11=20-603-731c

C\$...

14

CAOR

7 32

क्राइंटि हाउट

2.1

21

w de

and the state of t THE REPORT OF THE PROPERTY OF the state of the control of the same and alone to be the control of the control o Treater Fine down 1830 Fig. 5-78-50. Wit his hours. Include his on a view 25 to where he had been by the form had been a trained and the second and the second County 1 62 retir 83 total Carolina with 20,018 19/20 mad in 12 live gail and and the county of course let all Mill Berness. Presidente de 1220-1221 à 1220-1221 authorise de 1220-1221 de 1220 de 1220 de 1220 the field of the form of the form of the following with the field of t AND LATE OF COLOREST OF COLOREST BURNESS OF COLOREST AND

THE PROPERTY OF THE PARTY OF TH

05 20 Fox 500

Jankaryk and a di

表示系

ERRORE OF THE STATE OF THE STAT