NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: The Atlantic Refixing Ce. Mayajo				Casper, Wyoming June	4, 1959
Company or Operator) Company or Operator) Company or Operator) County. Date Spudded 5-10-59 Please indicate location: D C B A County. Date Spudded 5-10-59 Please indicate location: D C B A RECOUNTY. Date Spudded 5-10-59 Please indicate location: D C B A RECOUNTY. Date Spudded 5-10-59 Perforations D C B A RECOUNTY. Date Spudded 5-10-59 Rame of Frod. Form. Gallup Perforations D C B A RECOUNTY. Date Spudded 5-10-59 Rame of Frod. Form. Gallup Perforations D C B A RECOUNTY. Date Spudded 5-10-59 Recounty I Spot Date of Frod. Form. Gallup Recounty I Spot Date of Frod. Form. Gallup Perforations D C B A RECOUNTY. Date Spudded 5-10-59 Recounty I Spot Date of Frod. Form. Gallup Recounty I Spot Date of Frod. Form. Gallup Perforations D C B A RECOUNTY. Date Spudded 5-10-59 Recounty I Spot Date of Frod. Form. Gallup Recounty I Spot Date of Frod. Form. Gallup Perforations D C B A RECOUNTY. Date Spudded 5-10-59 Recounty I Spot Date of Frod. Form. Gallup Recounty I Spot Date of Frod. Form. McF/Day; Hours flowed D C Date of Treature Treatment (Give amounts of materials used, such as acid, water, oil, and sand); See Remarks County I Spot Date first new Gallup Casing Juling Date first new Gallup Performancy of Treature Treatment (Give amounts of materials used, such as acid, water, oil, and sand); See Remarks Cas Transporter B Paso Natural Gas Products Company or Operator Of Company or	T ADE 1	urbrav ne	OUTET	(Place) (Da	
Total Depth 1405 per 1362 per	The At	nekebi ke lantis Re f	Mining (ING AN ALLOWABLE FOR A WELL KNOWN AS:	;
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Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new oil run to tanks 6-2-59 Gil Transporter El Paso Natural Gas Products Gas Transporter Gas Transporter Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks Casing Tubing Date first new oil run to tanks 6-2-59 Gil Transporter El Paso Natural Gas Products Gas Transporter Gas Transporter Gas Treated perforations 12:0-12:8 and 12:726 gals lease crude. Prage treating pressure 13:00# at 27.2 BPM. Treated perforations 12:10-12:8 and 12:26-12:35 with 20:000# 10/20 sand and 22:223 gals lease crude. Ave. Treating pressure 14:00# at 18:00 BPM. The Atlantic Refining Co. OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Send Communications regarding well and comm					
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Sand): See Remarks Casing Tubing Date first new oil run to tanks 6-2-59 Cil Transporter Fl Paso Natural Gas Products Gas Transporter Marks: Treated perforations 1336-1343 with 20,000# 10/20 sand and 12,726 gals lease crude. Area treating pressure 1300# at 27.2 BPM. Treated perforations 1210-1218 and 1226-1235 with 20,000# 10/20 sand and 22,223 gals lease crude. Ave. Treating pressure 1400# at BPM I hereby certify that the information given above is true and complete to the best of my knowledge or over the structure of the set of my knowledge. OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Send Communications regarding well Send Communications regarding well Send Communications regarding well Send Communications regarding well	4 1/2	1999.15	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	oil, and
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Address Bex 20, Casper, Wyoming				Box 20. Casper, Wyoming	

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