

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

June 4, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 40, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 29

T. 31N

R. 16W

NMPM, Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 5-10-59

Date Drilling Completed

5-27-59

Please indicate location:

Elevation 5456.0 GL

Total Depth 1405

PBTD

1362

Top Oil/Gas Pay 1210

Name of Prod. Form.

Gallup

PRODUCING INTERVAL -

Perforations 1210-1218, 1226-1235 and 1336-1343

Open Hole None

Depth

Casing Shoe 1399.15

Depth

Tubing 1313.60

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81.20 bbls. oil, 0 bbls water in 14 2/4 hrs, 0 min. Size 1 1/2"

GAS WELL TEST - Rate limited due to pump capacity plunger

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks 6-2-59

Oil Transporter El Paso Natural Gas Products

Gas Transporter

Tubing, Casing and Cementing Record

Size

Feet

Size

2 7/8	1313.60	
4 1/2	1399.15	150
8 5/8	88.56	115

Remarks: Treated perforations 1336-1343 with 20,000# 10/20 sand and 12,726 gals lease crude.

Average treating pressure 1300# at 27.2 BPM. Treated perforations 1210-1218 and 1226-1235 with 50,000# 10/20 sand and 22,223 gals lease crude. Ave. Treating pressure 1400# at 27.2 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1959, 19

The Atlantic Refining Co.

(Company or Operator)

By: R. P. Curry (Signature)

Title District Clerk

Send Communications regarding well

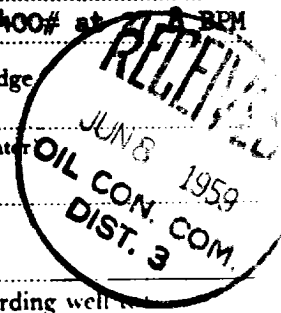
Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>6</u>		
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Overseas	<u>3</u>	
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File	<u>1</u>	<input checked="" type="checkbox"/>