

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

## 1. Type of Well



Oil Well



Gas Well



Other

## 2. Name of Operator

Central Resources, Inc.

## 3. Address and Telephone No.

1775 Sherman Street, Suite 2600 Denver CO 80203-4313 (303) 830-0100

## 4. Location of Well (Footage, T, R, M, or Survey Description)

1980' FNL &amp; 660' FWL Sec. 29-T31N-R16W

## 5. Lease Designation and Serial No.

14-20-603-734

## 6. If Indian, Allottee or Tribe Name

Navajo

## 7. If Unit or CA, Agreement Designation

Horseshoe Gallup

## 8. Well Name and No.

Horseshoe Gallup Unit 40

## 9. API Well No.

30-045-10389

## 10. Field and Pool, or Exploratory Area

Horseshoe Gallup

## 11. County or Parish, State

San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Surface Casing/Cementing	<input type="checkbox"/> Dispose Water	
	<input type="checkbox"/> Other: CHANGE OF OPERATOR	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).	

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.

If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

1. MIRU cementers. Pump 30 sacks cement @ 1362'. WOC.
2. Tag top of cement @ 902'. Nipple up to 4 1/2" casing.
3. Pump 130 sacks down casing, circ. up bradenhead to surface. Circ. through casing parted @ 420'.
4. Cut off wellhead and casing, install cap and dry hole marker.
5. Restore location.

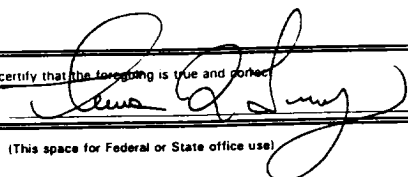
Abandonment operations were witnessed by Herman Lujan from the BLM of Farmington, NM.

**RECEIVED**  
JAN 24 1996

**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed:



Title: Superintendent/Engineer

Date: 1/16/96

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# CEMENTERS, INC.

P. O. BOX 302 • FARMINGTON, NEW MEXICO 87499 • (505) 632-3683

DATE 12-22-95

CUSTOMER: Central Resources Inc

WELL # Horseshoe Gallup #40

CEMENT USED: 160 sk.

DISPLACEMENT BARRELS: 5.2

CEMENT CIRCULATED: \_\_\_\_\_

DISPLACEMENT RATE: 2.0

CEMENT RATE: 2.0

DISPLACEMENT PRESSURE: 100 lb.

PRESSURE: 100 lb.

DISPLACEMENT TIME: \_\_\_\_\_

CEMENT TIME: 20 min

PLUG BUMP TIMES & PRESSURE: \_\_\_\_\_

OTHER: (1) 9:09 balance plug @ 1362

(2) 11:25 circulate cement from 420 ft to surface  
tagged cement plug @ 902 ft.