Ferm 3160-5 (June, 1880)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Budget Bureau No. 1004-0135

Losse	Designation	and Sons	Ne

4-20	-603	-734	-

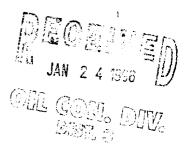
SUNDRY NOTICES AND REPORTS ON WELLS			14-20-603-734	
Do not use this form for	proposals to drill, or to deepen o	or reentry to a different reporvalit 1 1: 30	1	i, If Indien. Allette er Tribe Name Navajo
SUBMIT II	V TRIPLICATE	070 m = 10N, NA		7. If Unit or CA, Agreement Designation Horseshoe Gailup
1. Type of Well  X Off Well	Gas Well	Other		Mell Name and No. Horseshoe Gallup Unit 40
2. Name of Operator  Central Resources, Inc.  3. Address and Telephone No.			-[	8. API Well No. 30-045-10389
1775 Sherman Street, Suite 2500 Denver CO 80203-4313 (303) 830-0100  4. Location of Well (Featage, T, R, M, or Survey Description)				10. Field and Peol, or Exploratory Area Horseshoe Gallup
1980' FNL & 660' FWL Sec. 29-T31N-R16W				11. County or Perish, State San Juan, New Mexico
12. CHECK APPROPRIATE B	OX(a) TO INDICATE NATUR	E OF NOTICE, REPORT, OR OTHER DAT	A	
TYPE OF SUBMISSION		TYPE OF ACTION		
X Notice of Internt Subsequent Report		Abandonment Recompletion Plugging Back Casing Repair Altering Casing		Change of Plans New Construction Non-Routine Practuring Water Shut-Off Conversion to Injection
Final Abandonment Notice	📙	Surface Casing/Commenting Other: CHANGE OF OPERATOR		Dispose Water Report results of multiple completion on Wall etion or Recompletion Report and Log form).
13. Describe Proposed or Completed Operations If well is directionally drilled, give subsurface to	(Clearly state of perfinent details, an	d give pertinent dates, including estimated data of ticel depths for all markets and zones pertinent to t	etertir his wo	ig any proposed work. srk.)*

The subject well has developed a 4 1/2" casing part at approximately 400'. It is proposed the well be P&A'd per the following procedure:

- 1. Strap in hole with tubing to PBTD.
  - 2. Mix 26 sacks cament (yield 1.18 cubic ft./sack). Spot balanced plug from 1362'-1100'. Pull up to 800' and reverse out tubing. WOC 2 hours.
  - 3. TIH and tag plug. TOH end lay down all but 150' of tubing.
  - 4. TOH and lay down casing.

statements or representations as to any metter within its jurisdiction.

- 5. TIH with tubing to 150'. Establish circulation down tubing and up annulus.
- 6. Mix 60 sacks cement. Spot a balanced plug from 150' to suface. Lay down tubing.
- 7. Cut off wellhead and casing, install cap and dry hole marker.
- 8. Reclaim location.



Signed: Lung County the the landings true and corpect	Title: SuperIntendent/Engineer	Dete: 12/21/95
(This space for Fodoral or State office use) Approved by:	Title:	Dete:
Considers of approved, if any:  Title 18 U.S.C. Section 1001, makes it a crime for any parson knowingly and w	sultitute to make to any department of adency of the	United States any faixa. fictitious or fraudulent



## PLUGGING AND ABANDONMENT PROCEDURE HORSESHOE GALLUP UNIT NO. 40

## WELL DATA

Location:

1980' FNL x 660' FWL, Section 29, T31N-R16W

TD:

1405 ft.

PBTD:

1362 ft.

Surface Csg:

8 5/8", 24 ppf, J-55, set @ 88.56 ft. Cement w/115 sks cement.

Production Csg:

4 1/2", 9.5 ppf, J-55, set @ 1399.15 ft. Cement w/150 sks 1:1 posmix.

Perforations:

1210-18, 1226-35, 1336-43

## **PROCEDURE**

1. Strap in hole with tubing to PBTD.

- 2. Mix 26 sacks cement (yield 1.18 cubic ft./sack). Spot balanced plug from 1362'-1100'. Pull up to 800' and reverse out tubing. WOC 2 hours.
- 3. TIH and tag plug. TOH and lay down all but 150' of tubing.
- 4. TOH and lay down casing.
- 5. TIH with tubing to 150'. Establish circulation down tubing and up annulus.
- 6. Mix 60 sacks cement. Spot a balanced plug from 150' to surface. Lay down tubing.
- 7. Cut off wellhead and casing, install cap and dry hole marker.
- 8. Reclaim location.