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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

2/9/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION CO.

FEDERAL CENTER

1

NW

NE

1/4

(Company or Operator)

(Lease)

8

Sec. 26

T

31N

R 13 W

NMPM,

Basin DAKOTA

Pool

Unit Lower
SAN JUAN

County. Date Spudded. 10/6/63

Date Drilling Completed 12/8/63

Elevation 5812 D.F.

Total Depth 6850

PBTD

6817

Top Oil/Gas Pay 6575

Name of Prod. Form.

DAKOTA

PRODUCING INTERVAL -

Perforations 6575 - 6653

Open Hole

Depth

6850

Depth

6600

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): GAGE = 898 MCF/D

Test After Acid or Fracture Treatment: 796 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: ONE POINT BACK PRESSURE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER FRAC 67 70,000 GALS & 81,462 GALLON WATER

Casing 1767 Tubing 1773 Date first new Press. _____ oil run to tanks

Oil Transporter PLATEAU, INC. 901, NEW MEXICO TANKERS

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ MAR 12 1964, 19_____

OIL CONSERVATION COMMISSION

Original Filed Copy to District

By: _____ Supervisor Dist. _____

Title _____

By: Gilbert D. Nolan
GILBERT D. NOLAN (Signature)

Title DRILLING SUPERINTENDENT

Send Communications regarding well to:

Name E. S. MUENNING - AREA SUPERINTENDENT

Address P. O. BOX 806, FARMINGTON, NEW MEXICO

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1020 FNL & 1810 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	260	150sx
4-1/2"	6850	1425cu. ft.
1-1/2"	6600	

