## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	oming	Dac.	.29 <sub>9</sub> 1958 (Date)	•••••
The		Refining	NG AN ALLOWA Company				SE	1/4 NE	½,
			, T. 31. N , R		мрм. Но	rse shoe-Gal	Lup		Pool
Unit L									
			County. Date Special Elevation 548	pudded <del></del>	<b>∞⊃∪</b> Total De	Date Drilling (	completed	12-15-5	0
Piea	se indicate	location:	Top Oil/Grag Pay						
D	CB	- A	PRODUCING INTERV		-				
_		8	Perforations	=					
E	F G	# H	Open Hole Nor		Depth	1200 66	Depth	3 396 33	
		117		·	Casing S	2006 1320 00	Tubing	1350-11	
L	K J	I	OIL WELL TEST -						Choke
	ľ		Natural Prod. Te						
M	N O	P	Test After Acid						
			load oil used):	bbls, oil	l,t	obls water in <u>2</u>	<u>1</u> hrs,		lung
			GAS WELL TEST -						
<del></del>		<del></del>	Natural Prod. Te:	st: None	MCF/Day;	Hours flowed _	Chok	e Size	
Size	sing and Gem Feet	enting Record	d Method of Testing	g (pitot, back pr	ressure, etc.)	1	<del></del>		
Sist	1	Sax	Test After Acid	or Fracture Treat	tment:	MCI	/Day; Hour	s flowed	
2 3/8	1326.13		Choke Size	Method of Te	sting:		<del></del>	<del></del>	
		]	Acid or Fracture	Treatment (Give	amounts of ma	terials used, su	ch as acid	, water, oil	and
5}	1390,66	130	sand): See F			•			
8 5/8	97.62	125	Casing Press. 0	Tubing maing	Date first ne	w oks 19/97/5	R		
	<del> </del>	<del>                                     </del>	Oil Transporter_			• •			
			Gas Transporter_						
			ons 130h-1326 pressure 6006	with 12,000		and and 12,	500 gall	one leas	•
		************************	••••••••••••••			*************************	7.5 7.55	THVF	
I herel	hu certifu tl	nat the info	mation given abov	امسم مسم عاد ما		e best of my kno	wledge	LACIT	
pproved	DEC 29	<b>19</b> 58	mindon Riven and	19 The	Atlantic	Refining G	DEDENY I	LEC 29 19	58
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Orid	inal Sign	ed Emer	y C. Arnoid		<i>()</i>	(Signatu			
/:	••••••			Title		t Drilling : ommunications			
itle	Supervisor	Dist. #3	••••••••				_		
						ntic Refini	_		
				Add	ress Box 52	O, Casper, V	yoming		

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