

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5. Lease Designation and Serial No. 14-20-603-734
2. Name of Operator Central Resources, Inc.	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476	7. If Unit or CA. Agreement Designation Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 417' FEL, Sec. 29, T31N, R16W	8. Well Name and No. HGU #25
	9. API Well No. 30-045-10393
	10. Field and Pool, or Exploratory Area Horseshoe Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- Clear hole of all reasonably recoverable production equipment.
- Set retainer at 1254' and pump 12 sx cement below retainer and spot 15 sx cement on top.
- Perforate at 148'.
- Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

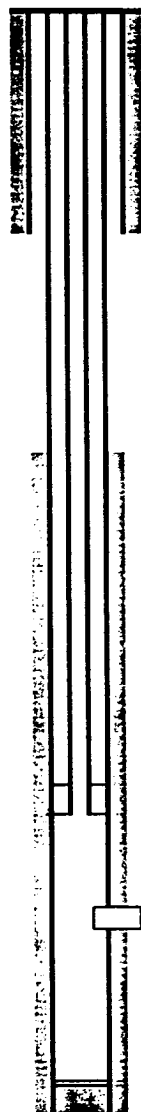
14. I hereby certify that the foregoing is true and correct			
Signed	<u>Rodney L. Scale</u>	Title	District Manager
	Rodney L. Scale		
(This space for Federal or State or Tribal Agency Approval)			
Approved by	<u>75/ Duane W. Spencer</u>	Title	Team Lead, Petroleum Management
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #25



Elevation: 5484' GL, 5491' KB

Location: 1980' FNL & 417' FEL
Sec. 29 T31N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1304' - 1326' (2 SPF)

Spud Date: 12/11/58

Completion Date: 12/29/58

Initial Stimulation: 12,000# 10/20 sand
12,600 gal. lease crude
Avg. psi 600 @ 33 BPM

IP: 20 BOPD

Converted to Injector: 2/21/63

Casing: 8 5/8" 24# J-55 set @ 98' w/125 sacks

Tbg: 2 3/8"

Packer: Baker Model A set @ 1268' KB (12/21/62)

Perfs: 1304' - 1326', 2 SPF

PBTD: 1355'

Casing: 5 1/2" 14# H-40 set @ 1391' w/130 sacks

TD: 1460'

History:

Initially this well did not produced well, and on 1/6/59 the Lower Gallup was sand oil fraced. After the frac there were two pump changes due to scale. After conversion there are no pulling reports. The well has been SI since 1986.

Cumulative production was 22,885 BO. Cumulative injection, as of 12/31/77, was 410,935 BW and 440,047 BW as of 4/30/86. From 1978 to the time the well was SI in 1986, injection data shows that the well was often inactive or had very low injection. However, there are no pulling reports for this time period.

Tom DeLong
6-3-99