

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

4-30-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo, Well No. 55, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E 30, Sec 30, T 31 N, R 16 W, NMPM., Horseshoe Gallup Pool
Unit Letter
San Juan

County. Date Spudded 4-18-59

Date Drilling Completed 4-23-59

Please indicate location:

Elevation 5742 Total Depth 1603 PBD 1559

Top Oil/Gas Pay 1294 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1406-1433(ES) 1514-1543(ES)

Open Hole None Depth Casing Shoe 1591 Depth Tubing 1543

OIL WELL TEST -

Natural Prod. Test: None bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 115.20 bbls, oil, 0 bbls water in 24 hrs, 0 min. Size Choke 21/21 SPM

GAS WELL TEST - Test limited to pump capacity 1 1/2" Plunge

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new 4-29-59
Press. Press. oil run to tanks

Oil Transporter El Paso Products

Gas Transporter None

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 8 5/8" | 93.25 | 115 |
| 4 1/2" | 1584 | 210 |
| 2 7/8" | 1537 | |
| | | |

Remarks: Treated Perfs: 1506-1526 W/20,000# 10/20sd. in 13,146 gal. 1 sec crude. Aug. treat. press. 1500#, Aug. Rate 33.0 BPM. Treated Perfs: 1391-1414 W/20,000# 10/20 sd in 9,240 gals 1 sec crude. Aug. Treater press. 1500# Rate 34.0 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 30 1959, 19

The Atlantic Refining Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

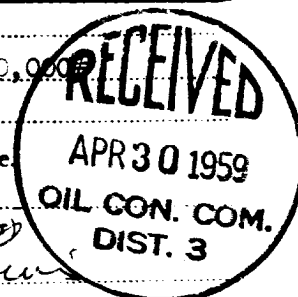
By: Kenneth W. Lewis
(Signature)

Title Production Foreman

Send Communications regarding well to:

Name Mr. L. B. Kelly

Address Box 520, Casper, Wyoming



| OIL CONSERVATION COMMISSION | | |
|-----------------------------|---|---|
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