State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

API # (assigned by OCD)
30-045-10395

5. **Lease Number**
Fee

6. **State Oil&Gas Lease #**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Lease Name/Unit Name**
Oliver SRC

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well No.**
#1

9. **Pool Name or Wildcat**
Blanco MV/Basin DK

4. **Location of Well, Footage, Sec., T, R, M**
790'FNL, 790'FEL, Sec.25, T-31-N, R-12-W, NMPM, San Juan County

10. **Elevation:**

Type of Submission	**Type of Action**	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
___ Subsequent Report	___ Recompletion	___ New Construction
	___ Plugging Back	___ Non-Routine Fracturing
___ Final Abandonment	___ Casing Repair	___ Water Shut off
	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

SIGNATURE _____ Regulatory Supervisor__January 26, 2001____

(This space for State Use) **TLW**_____

Approved by Original Signed by STEVEN N. HAYDEN Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JAN 30 2001

Oliver SRC #1
Blanco MV/ Basin DK
790' FNL, 790' FEL
Unit A, Section 25, T-31-N, R-12-W
Latitude / Longitude: 36° 52.51374' / 108° 2.56986'
AIN: 5552002 MV/5552001 DK

Summary:

Oliver SRC #1 was drilled as a DK producer in 1962. In 1968, the DK was restimulated, a casing failure was repaired, the MV was recompleted, and the well was produced as a dual. At that time a 2-3/8" tubing string was landed for the DK; however, no tubing was landed for the MV. Due to depleted gas volumes, the MV and DK are unable to lift liquids. Both zones historically made condensate. It is recommended to commingle the MV/DK, install a plunger system, and upgrade facilities. Anticipated uplift is 70 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Dakota 2-3/8" tubing is set at 6820'. Pick straight up on DK tubing to release the seal assembly from the 4-1/2", Baker Model "D" packer set at 6820'. TOOH with 1 2' 2-3/8" pup, 2 8' 2-3/8" pups, 1 10' 2-3/8" pup, 149 jts 2-3/8" tubing, 5 blast joints, 63 jts 2-3/8" tubing, Model L sliding sleeve, 1 10' 2-3/8" pup, F nipple and Model E locator seal assembly. LD any bad joints, blast joints and seal assembly. Check tubing for scale build up and notify Operations Engineer.

4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 4-1/2" Baker Model "D" packer at 6820'. Mill on packer **using a minimum mist rate of 12 bph.** TOOH and lay down packer

5. TIH with 3-7/8" bit, bit sub and watermelon mill for 4-1/2" 9.5 and 11.6# casing on 2-3/8" tubing and round trip to PBTD at 7109'. Clean out **using a minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

6. TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, SN, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ± 6960'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: J. L. Dobson
Operations Engineer

Approved: Bruce D. Boys 1-24-01
Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (326-8925)

Sundry Required: YES NO

Approved: Peggy Cole 1-25-01
Regulatory

Lease Operator:	Richard Ramos		Cell: 320-1178	Pager:	324-7607
Specialist:	Mick Ferrari		Cell: 320-2508	Pager:	326-8865
Foreman:	Ken Raybon	Office: 326-9804	Cell: 320-0104	Pager:	320-2559

JLD/klg