NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Send Communications regarding well to:				Farming ton New Mexico	July 18, 1958 (Date)
Company of Operators Clease County Date Spudded Selection Pool San Juan Pool San Juan Please indicate location: Selection S578 0 Total beeth 3830 PSTD Total beeth 3830 PSTD Total beeth 3830 PSTD PSTO Total beeth 3830 PSTD PSTO				· · · · · · · · · · · · · · · · · · ·	
San Juan County. Date Spudded. 3-16-58. Date Drilling Completed 6-21-58. Please indicate location: D C B X Perforation: S578 Q Total Depth 3830 PSTO Top 011/0ss Psy Name of Prod. Form. Galling Perforations. Light O.11. slotted liner 3673-16-3830! Depth Depth Open Hole Casing Shoe 3677! Tubing 3716! OPEN HOLE TEST - Natural Prod. Test: O bbls.oil, O bbls water in brs, min. Size None M N O P Interest of the state	Three S	tates Nat ompany or O	uralGas perator)	Company Tribal , Well No. 2-X , in No. (Lease)	½ NE ½,
Please indicate location: D C B X PRODUCING INTERVAL Perforations 12 th 0.1), slotted liner 36/3.16-3830! Depth Dept	A	, Sec	30	, T31N , R. LLW , NMPM., Verde-Gallup	Pool
Please indicate location: D C B X PRODUCING INTERVAL Perforations 12 th 0.1), slotted liner 36/3.16-3830! Depth Dept	San Ju			County. Date Spudded3-16-58. Date Drilling Completer	6-21-58
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E F G H Open Hole	D	CB	A	Top Oil/Gas PayName of Prod. Form. Gallup	
Open Hole Casing Shoe 3677! Jubing 3716! Oil Well TEST - Natural Prod. Test: O bbls.oil, O bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 120 bbls.oil, O bbls water in 21 hrs, min. Size None GAS Well TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Te					
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Company or Operator Gas Transporter None Company or Operator Gignature Company or Operator Compa	4多。		Liner	Press. O Press. O oil run to tanks 7-16-178	
Remarks: Pumping well. I hereby certify that the information given above is true and complete to the best of my knowledge. T. 3 Approved	2 2/0	2004		011 Transporter El Paso Natural Gas Products Competer	11/6
I hereby certify that the information given above is true and complete to the best of my knowledge, T. 3 Approved JUL 21 1958 Approved JUL 21 1958 OIL CON. COM. Three States Natural has Company or Operator) OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold By: Title Assistant Dist. Supt. Send Communications regarding well to:			<u> </u>		
I hereby certify that the information given above is true and complete to the best of my knowledge. T. 3 Approved. JUL 21 1958 OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold By: Send Communications regarding well to:	Remarks:	Pumpa	ngwellla.		4.4050
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OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold By: Send Company or Operator) (Signature) Title Assistant. Di st. Supt. Send Communications regarding well to:		-	Jyl 21 1	958	
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Original Signed Emery C. Arnold By: Send Communications regarding well to:	0	IL CONSE	RVATION		
Send Communications regarding well to:		ginal Sign	ned Eme	ry C. Arnold	
Cuparties Dist # 2	•			Send Communications regarding	g well to:
Title Supervisor Dist. # 3 Name. Three States Natural Gas Company	Title	Sup	ervisor Dis	±. # 3	
Address P. Q. Box 67. Farmington. New Mexico					-

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