4 ENWOOD DOG 13	COBA	COBA	lòg
- SMACC 科Shell	71 l e	*	
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
ANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
ILE /		AND	Effective 1-1-65
.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
AND OFFICE]		
RANSPORTER OIL /			The state of the s
GAS		TRANSPORTER CHAI	NGED FROM SHELL
PERATOR /	1	OIL COMPANY TO	SHELL PIPE LINE
RORATION OFFICE		CORPORATION EFF	ECTIVE 12/31/69
erator			
Thomas A. Dugan			
ldress			
Box 234, Farmingto	on, New Mexico 87401		
eason(s) for filing (Check proper box,)	Other (Please explain)	
ew Well	Change in Transporter of:		
ecompletion	Oil Dry Go	as Change name of	well from Ute Mtn. Tribal
nange in Ownership X	Casinghead Gas Conde	TO UNITED TO SEE	
change of ownership give name d address of previous owner	Tenneco Oil Co., Box 17	14, Durango, Colorado 8	1302
ESCRIPTION OF WELL AND	LEASE		
erse Name	Well No. Pool Name, Including F	Formation Kind of Lea	Lease No.
Tenneco Ute	2-X Verde Gallup	State, Fede	ral or Fee Fed. 14-20-604-84
ocation			
Unit Latter A . 640	Feet From The North Li	ine and 540 Feet From	_{n The} East
Unit Letter 7 ; 040	Peet From The 1101 Cit	ne and reet rion	ii The
Line of Section 30 Tox	waship 31N Range 1	4M , NMPM, San	Juan County
Line of section CC 100	Thomp of the state	The same of the sa	0 4411
COLON ACTION OF TO ANCHOR	TED OF OU AND NATURAL C	AC	
ame of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Shell OIl Company	4	Day 1500 Carminata	n Novi Movino 07401
ame of Authorized Transporter of Car	singhead Gas or Dry Gas	Box 1588, Farmingto	roved copy of this form is to be sent)
came of Authorized Transporter of Car	auduadd dda 🔲 - or pri dda 🗀	Marcos (Sibe address to billion app.	, 0000 00p, 0, 0000 , 0000 00 00 00 000,
		Is gas actually connected?	Vhen
f well produces oil or liquids,	Unit Sec. Twp. Rge.		The first of the f
ive location of tanks.	<u>iiii</u>	No	
this production is commingled wi	th that from any other lease or pool,	, give commingling order number:	
OMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion	1,,,,,,,,,,,,,,,,,,,,,,,,,,		
ate Spudded		Total Depth	
	Date Compl. Ready to Prod.		P.B.T.D.
- r	Date Compl. Ready to Prod.		P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth
		Top Oil/Gas Pay	
levations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	
levations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation TUBING, CASING, AN	ND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation TUBING, CASING, AN	ND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation TUBING, CASING, AN	ND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation TUBING, CASING, AN	ND CEMENTING RECORD	Tubing Depth Depth Casing Shoe
evations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT
evations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET after recovery of total volume of load of	Tubing Depth Depth Casing Shoe
evations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE EST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	OD CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT all and must be equal to or exceed top allow
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HOLE SIZE HOLE SIZE EST DATA AND REQUEST F II. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test ACTUAL Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbis.	AD CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Ebls. Condensate/MMCF	Tubing Depth Depth Casing Shoe SACKS CEMENT SACKS CEMENT Sil and must be equal to or exceed ton alleged to the same of the
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I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
$\gamma / / / \gamma$
J. M. Millaffer
(Signature)
Operator / :
(Title)
6/28/68

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

