

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 24, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Uts., Well No. 26, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F, Sec. 28, T. 31N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

1980' N & 3300' E

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	121	125
5-1/2"	1795	100
2-3/8"	1634	-

County. Date Spudded October 21, 1959 Date Drilling Completed October 25, 1959
Elevation 5756' G.L. Total Depth 1711' ~~EXP~~ COTD 1662'

Top Oil/Gas Pay 1609' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1609' - 1634' (2 sh./ft.)

Open Hole None Depth 1710' Casing Shoe 1649' Depth Tubing 1649'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke Size _____

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. _____ oil run to tanks November 22, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1609' - 1634') w/62,000 gals. oil and 90,000# sand. Flush w/1780 gals. oil. Spotted 250 gals. mud acid ahead of track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 27 1959, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strzpek NOV 27 1959
(Signature)

Title Petroleum Engineer
Send Communications regarding well to: 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

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