Form	9-331
(May	1963)

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

WELL

Atlantic Richfield Company

Box 2197 Farmington, N. M.

OTHER

1980' FNL & 3300' FEL (Unit F) Sec 28

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE Other instructions on re Other verse side)

GEOLOGICAL SURVEY

Form approved. Bugget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

	14	1-08-	0001 –8:	20	0	
6.	IF	INDIAN,	ALLOTTEE	OB	TRIBE	NAME

SUNDRY I	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

Water Injection

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

Navajo-Ute Mtn. 7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

Horseshoe Gallup 9. WELL NO.

152 10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup-Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T-31N R-16W

12. COUNTY OR PARISH | 13. STATE

N. M.

San Juan

16.

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	NOTICE OF IN	IENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT	-orr	PULL OR ALTER CASING			
FRACTURE TREAT		MULTIPLE COMPLETE		WATER SHUT-OFF REPAIRING WELL	
SHOOT OR ACIDIZE		ABANDON*		FRACTURE TREATMENT ALTERING CASING	
REPAIR WELL		CHANGE PLANS		SHOOTING OR ACIDIZING ABANDONMENT*	
(Other)	Shut in		x	(Other)(Note: Report results of multiple completion on Wel	لــــا

Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

We propose to cease injection in this well as uneconomical to operate. The production supported by this well is not sufficient to justify continued injection. Part of the water normally injected in this well will be transferred to a well nearer the center of the field. Perforations open are 1609'-1634'. If any adverse effect on oil production is noted we will probably want to resume injection in this well.

15. ELEVATIONS (Show whether DF. RT. GR. etc.)

GR 5756' RKB 5764'

JUN 26 1970 OIL CON. COM

DIST. 3

18 I horaby conties that A. G.	
18. I hereby certify that the foregoing is true and correct SIGNED	DATE 6/16/70
(This space for Federal or State office use) APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	
**	- B - B - B - B - B - B - B - B - B - B