Form 9-331 Dec. 1973

1. oil

SUNDRY (Do not use this for reservair. Use Farm

well -

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE 14-20-604-1951 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
NOTICES AND REPORTS ON WELLS on for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit		
9-331-C for such proposals.)	8. FARM OR LEASE NAME Horseshoe Gallup Unit		
gas other X - Injection	9. WELL NO. 152		
PERATOR ARCO Oil & Gas Co., Div. of C Richfield Company	10. FIELD OR WILDCAT NAME		
COSCATOR 707 17th Chance	Horseshoe Gallup Unit		

2. NAME OF O Atlanti 3. ADDRESS OF OPERATOR 707-17th Street, P.O. Box 5540, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "F" AT SURFACE: 1980' FNL & 3300' FEL, Sec. 28 AT TOP PROD. INTERVAL: Appx. same

Appx. same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. COUNTY OR PARISH: 13. STATE New Mexico San Juan 14. API NO. None Assigned

Sec. 28-31N-16W

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA

15. ELEVATIONS (SHOW DF, KDB, AND WD) 5756' GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON (other)

AT TOTAL DEPTH:

SUBSEQUENT REPORT OF: OIL COM, DIV DIST. 3

(NOTE: Report results of multiple completion or zone dhange on Form E-0302 7 1000

RECEIVED

Bureau of Land Management

Durango, Colorado

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO has plugged and abandoned the subject well in accordance with the Sundry Notice dated December 30, 1982, and approved by the BLM-MMS on January 13, 1983. Gallup fm. Spotted cement plugs 1609' - 1634', Injection interval as per the attached plugging operations report.

Completed P & A, 7-25-83.

Final restoration will be commenced as soon as weather permits. An additional subsequent report will be filed when restoration has been completed.

> APPROVED TO THE PLUGGING OF THE WELL BORE ONLY. LIABILITY UNDER E POND DETAINED INTIL SHREACE

RESTO		STORATION IS COMPLETED AND PROVED.		ا
18. I hereby certify that the foregoing is				
S. C. Rose	TITLE Dist.Prod. Supt.	DATE .	November 30, 1983	
L. Mark munis	(This space for Federal or State office use ACTING	DATE	NOV 0 2 1987	
CONDITIONS OF APPROVAL IF ANY:	AREA MANAGER			

AFPROVED AS AMENDED

11-11

HSG #152, Horseshoe Gallup Field

P & A OPERATIONS:

MI & RU 7/22/83. Rel'd pkr & POH. LD pkr. RIH & spt 15 sx plug across Gallup. PU tbg & press to 200 psi. WCC. SI & SD f/weekend.

FINAL REPORT - WELL P & A, 7/25/83. Perf 4 holes @ 1450'. Spt 30 sx plug, sqz'd 20 sx thru perfs. POH. Perf 2 holes @ 169'. Spt 30 sx plug, sqz'd 20 sx thru perfs. Cut off wellhd. Instl'd DH marker. RD.

CONDITIONS OF APPROVAL AND ADDITIONAL REQUIREMENTS

- 1. This Subsequent Report of Abandonment (SRA) is approved to the plugging of the well bore only. Liability under the bond is retained until surface restoration is completed and approved.
- 2. Once the dirt work has been completed, the operator will submit Form 3160-5, Sundry Notice, informing the Bureau of Land Management (BLM) of this operation. This Sundry Notice, or Second Subsequent Report of Abandonment (SSRA) will be an acceptance rather than an approval action. (Instruction Memorandum No. CO-87-417).
- 3. Form 3160-5, Sundry Notice, will be submitted when all restoration is completed. This Sundry Notice, or Final Abandonment Notice (FAN), will be submitted only when the site is ready for inspection by an official of the BLM.
- 4. PHASED RELEASE OF BOND LIABILITY After proper plugging of the leasehold's well(s), and after the site has been stabilized and seeded, a percentage of the bond liability can be released. Operators who wish to request partial liability release of a single lease bond may delay filing Form 3160-5, Second Subsequent Report of Abandonment (SSRA) until after the site has been reseeded. In this case, the Sundry Notice should not only detail work that was done but also request partial bond liability release. (Instruction Memorandum No. CO-87-307).