

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

6-9-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 35

in SW

NE

1/4

1/4

(Company or Operator)

(Lease)

6

Sec. 29

T. 11N

R. 16W

NMPM, Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 5-23-59

Date Drilling Completed 6-2-59

Please indicate location:

Elevation 5450.88

Total Depth 1335

PBTD

1296

Top Oil/Gas Pay 1231

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1231-1240

Open Hole None

Depth

Casing Shoe 1304.40

Depth

Tubing 1230.85

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 28.00 bbls. oil, 0 bbls water in 16 hrs, 0 min. Choke Size 1-1/2" Pgr.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new

Press. Press. oil run to tanks 6-7-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size

Feet

S&S

2-7/8	1230.85	
4-1/2	1304.40	150
8-5/8	90.50	115

Remarks: Treated perforations 1231-1240 w/50,000# 10/20 sand and 23,846 gals. lease crude. Ave. trtg. pressure 1300# at 22 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1959, 19

The Atlantic Refining Co. CON. COM.

(Company or Operator)

DIST. 3

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER, DIST. NO. 3

By: R. P. Curry

(Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

RECEIVED

JUN 11 1959

OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
No. Copies Received		6
DISTRIBUTION		
	NO FURNISHED	
Operator	3	
Santa Fe	1	
Production Office	1	
State Land Office		
U. S. G. S.		
Transporter		
	10	