



(SUBMIT IN TRIPLICATE)

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

Indian Agency

Ute Mountain Tribal

Allottee

Lease No. 14-20-604-84

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 30

NW NW Sec. 30 31N 14W NMPM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Verde-Gallup San Juan New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5545 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

2-19-58 moved Cable Tool Rig on well & drilled 6 1/2" hole from 3706' to 3837' T.D. Ran Schlumberger Gamma Ray Induction Log to T.D. 3837'.

Reached T.D. on 2-23-58. Sand oil frac open hole from 3702'-3837'. 1st stage w/25,000 gal oil & 25,000# sand. Max treating press 600 psi, Min press 500 psi, Inj rate 63 bbls per min. Breakdown 200 psi. Pumped in 800# moth ball flakes. 2nd stage w/25,000 gal oil & 25,000# sand. Max treating press 1100 psi, Min press 900 psi, Inj rate 60 bbls per min. Breakdown 300 psi, over flushed w/10 bbls oil. Job completed 8:30 a.m., 2-24-58. Shut well in 12 hrs. Ran Bailer, fluid level 800' from surface; 2' sand in bottom of hole. Cleaned out sand, ran tbg to 3733'. Swab back 857 bbls, load oil in 56 hrs; pulled tbg, ran sand pump, found 118' caving in hole. Cleaned out cavings to T.D., ran 163' of 5 1/2" O.D. 11# liner set @ 3674'-3837', slotted from 3745'-3837'.

Ran 2-3/8" O.D. tbg set @ 3743.57' K.B., 1 - 3' Perf nipple on bottom, Seating nipple set @ 3709.57'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (over)

Company THREE STATES NATURAL GAS COMPANYAddress P. O. Box 67Farmington, New Mexico
 By John Caruthers
 Title Assistant Dist. Supt.

Ran 1 1/8, 3/4" X 25' Sucker rods, ttl. 3700' and 1, 2" X 1 1/2" X 10' 2", Axelson RWA Sure
Seal Pump w/single valve.
Released Cable tools, 5 p.m., 3-9-58. Shut well in to set pumping unit.

