

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~ALLOWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 13, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Chimney Rock, Well No. 8-A, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H 25

31N

17W

Horseshoe Gallup Ext.

Pool

Unit Letter

San Juan

County. Date Spudded 1-31-59

Date Drilling Completed 2-6-59

Elevation 5764' G.L.

Total Depth 1562' COTD 1535'

Please indicate location:

Top Oil/Gas Pay 1398' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1398'-1423'; 1498'-1518'

Open Hole None Depth 1560' Depth Casing Shoe 1509'

OIL WELL TEST -

Natural Prod. Tests: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Tests: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new March 10, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1498'-1518') w/21,882 gals. oil & 28,500# sand. Flush w/1680 gals. oil. Sandoil fracked perfs. (1398'-1423') w/23,478 gals. oil & 27,500# sand. Flush w/1680 gals. oil. Spotted 200 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 16 1959, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strick

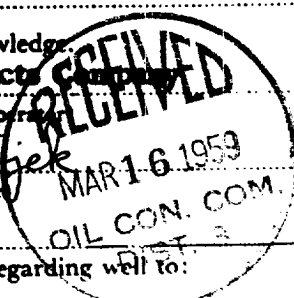
(Signature)

Petroleum Engineer

Title Send Communications regarding well to:

Ewell N. Walsh

Name Box 1565, Farmington, New Mexico
Address



OIL CONSERVATION COMMISSION		
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