Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>L</u>		10 IHA	MSPC	JH I OIL	AND NATUR	AL G						
Operator ARCO OIL AND GAS COMP	ANY, DI	ITIC R	CHFIELD CO.	CHFIELD CO.			3004510402					
Address 1816 E. MOJAVE, FARMII	NGTON,	NEW ME	XICO	87401	l							
Reason(s) for Filing (Check proper box)					Other (Pla	ene expl	ain)					
New Well		Change is	Тимпро	nter of:	_							
Recompletion	Oil		Dry Ga									
	Casinghe	_	Conden	_	Effectiv	/e 1	0/01/90					
Change in Operator If change of operator give same	(Anagre		CORDER		2770011		0,01,,0					
and address of previous operator II. DESCRIPTION OF WELL	ANDIE	ACE		 .					···			
Lesse Name HORSESHOE GALLUP UNIT	Well No. Pool Name, Includis							f Lesse Federal or Fe	14-20-6	Mare No.		
Location		1	<u> </u>							2007		
Unit Letter H	_ : Feet From The							et From The EAST Line				
Section 25 Townshi	_p 31N	, 31N Range 17W				, NIMPM, SAN J			UAN County			
III. DESIGNATION OF TRAN	SPORTE	OF OF O		D NATU		ter to w	hick armound	anne of this f	in to be se			
Name of Authorized Transporter of Oil MERIDIAN OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P 0 BOX 4289, FARMINGTON, NM 87401											
Name of Authorized Transporter of Casing	me of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved				copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			?				
If this production is commingled with that	from any of	1 30 her lease or	1 31N pool, giv	16W comming	NO ting order number:							
IV. COMPLETION DATA	•											
Designate Type of Completion	- (X)	Oil Well	1 0	ias Weil	New Well Wo	kover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pi. Ready to	o Prod.		Total Depth		اا	P.B.T.D.	1,,,,	_ 		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					<u> </u>			Depth Canir	g Shoe	<u> </u>		
			C + 670	70 AND	CTL) CTL POOLS	Took						
UOLE 0175					CEMENTING	TH SET		(L) M	SACKS CEM	ENT		
HOLE SIZE	CA	ISING & TI	JBING S	ilZE	UEH	IH SE			SACKS CEM	ENI		
	<u> </u>					<u> </u>	619 CO	7				
					L	<u> </u>	. 1	18 (18)				
							year year of	-				
						1. 1.	1 100 100 100 100 100 100 100 100 100 1					
V. TEST DATA AND REQUES				·		<u> </u>	1)44	<u>g</u>				
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of To		of load o	il and must	be equal to or excee				for full 24 hou	rz.)		
Looph of Too	Tubing Pressure				Casing Pressure			Choke Size				
Length of Test	: Hibing Pri	essure			Casing () Casanic							
Actual Prod. During Test	Oil - Bbls	•			Water - Bbis.			Gas- MCF				
GAS WELL					<u> </u>			·				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tabing Pressure (Shut-is)				Casing Prosesses (Shut-in)			Charles Sine				
17 OPPD 1 0000 CODO	<u> </u>		W 7A 31		<u> </u>			<u> </u>		-;		
VI. OPERATOR CERTIFIC				CE		COM	ISERV	MATA	DIVISIO	M		
I hamby certify that the rules and segulations of the Oli Conservation Division have been complied with and that the information given above						•			- ≯ (1			
is two and complete to the best of my l	inenhije :	ind bellef.			Date Ap	prove	d	SEP 2	LATO .			
Dave Con	nu_				Ву		3	○ €	hand			
DAVE CORZINE PROD. SUPERVISOR						SUPERVISOR DISTRICT #3						
Printed Name SEPTEMBER 24, 1990		(505)			Title							
Date		Tek	ephone N	0.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.