

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 20, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 25, in SW 1/4 NE 1/4,

(Company or Operator)
G 28

(Lease)
16W

31N, R. 16W, NMPM., Horseshoe Gallup Pool

Unit Letter

San Juan

County. Date Spudded October 15, 1959 Date Drilling Completed October 19, 1959

Please indicate location:

D	G	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

1980'/N & 1980'/E

Elevation 5749' G.L. Total Depth 1727' D.F. ~~1727'~~ COTD 1675' DF

Top Oil/Gas Pay 1622' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1622' - 1645' (2 sh./ft.)

Open Hole None Depth Casing Shoe 1718' Depth Tubing 1659'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55.20 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size _____ Choke --

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	119	125
5-1/2"	1711	100
2-3/8"	1664	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new November 17, 1959
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. 1622' - 1645' with 54,275 gals. oil and 73,000# sand. Flushed with 1,700 gals. oil. Spotted 200 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 23 1959, 19.....

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Ewell N. Walsh* (Signature)

Petroleum Engineer

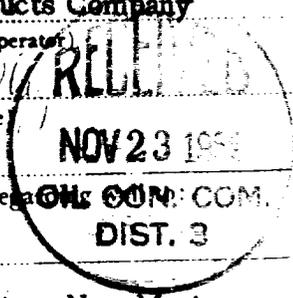
By: _____

Title: Send Communications reg. ON: CON: COM.

Title: Supervisor Dist # 3

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION
STATE DISTRICT OFFICE

Oil Control Record 5

REGISTRATION		
	NO.	
	FURNISHED	
County	2	
State Office	1	<input checked="" type="checkbox"/>
Registration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	<input checked="" type="checkbox"/>