UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
14-20-604-1951

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain

1. OIL WELL ☒ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
2. NAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Company	8. FARM OR LEASE NAME Horseshoe Gallup
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401	9. WELL NO. 153
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
1980' FNL & 1980' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-31N, R-16W

14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5762' GR	12. COUNTY OR PARISH San Juan	13. STATE NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

RECEIVED
Bureau of Land Management

JUN 30 1988

Durango, Colorado

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
(Other)	
PULL OR ALTER CASING	
MULTIPLE COMPLETE	
ABANDON*	
CHANGE PLANS	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	
FRACTURE TREATMENT	
SHOOTING OR ACIDIZING	
(Other)	
REPAIRING WELL	
ALTERING CASING	
ABANDONMENT*	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operation. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO_2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery (a CO_2 Pilot Project is planned to begin later this year as part of the study to assess CO_2 flooding potential). Implementation of a CO_2 flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO_2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

RECEIVED
JAN 27 198

OIL CON. D
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Supervisor DATE 6/24/88

(This space for Federal or State office use)

ACTIVE

APPROVED BY L. Mark Hollis TITLE _____ MANAGER DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

- *See Instructions on Reverse Side