

Ute Mountain Tribal 2-29#2X
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10-4-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Co. of Texas Ute Mtn. Tribal 2-29, Well No. 2X, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (14-20-604-122) (Lease)

B, Sec. 29, T. 31 N, R. 14 W, NMPM., Verde Gallup Pool
Unit Letter

San Juan

County. Date Spudded 7-12-58 Date Drilling Completed 9-28-58

Please indicate location:

Elevation 5594 DF Total Depth 3640 PBTD —

Top Oil/Gas Pay 3549 Name of Prod. Form. Tecito Gallup

PRODUCING INTERVAL -

Perforations None

Open Hole 3500'-3640' Depth Casing Shoe 3500' Depth Tubing 3530'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 14 hrs, 0 min. Size pump Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals crude & 20,000 lbs sand

Casing _____ Tubing _____ Date first new _____
Press. — Press. 2500 oil run to tanks 11-2-58

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Section 29
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>193</u>	<u>130</u>
<u>5 1/2</u>	<u>3500</u>	<u>350</u>
<u>2</u>	<u>3530</u>	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ NOV 5 1958, 19 _____

Standard Oil Company of Texas
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____

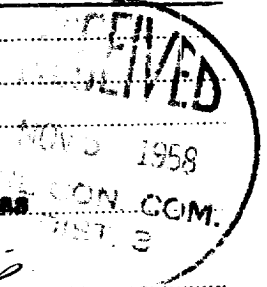
By: Charles W. Lantier
(Signature)

Title Field Foreman

Send Communications regarding well to:

Name Standard Oil Company of Texas

Address Box 1581, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

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Operator	✓	
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