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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold	Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given chose is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given characteristic true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arnold	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alle able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own the section of the such change of conditions.	V. 3	TEST DATA ANI OIL WELL Date First New Oil F Length of Test Actual Prod. During GAS WELL Actual Prod. Test- Testing Method (pit	Test MCF/D tot, back pr.) OF COMPLI	Date of Test Tubing Pressur Oil-Bbls. Length of Test Tubing Pressur ANCE	able for this de	Produci Casing Water-1 Bbls. C Casing	Pressure Bbls. Condensate/MMCF Pressure (Shut-i	nump, gas lift, DNSERVAT JUL 1 4 Signed by	Gravity of Condess Choke Size TION COMMISS 1966 Emery C.	1966 ON. CC M. IST. 3 SION —, 19———————————————————————————————————
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVICOR DIST. 49	Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED JUL 14 1966 Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED JUL 1 4 1966 , 19 BY Original Signed by Emery C. Arnold	If this is a request for allowable for well this form must be accompanied by a tabulation of the deviate well, this form must be accordance with RULE 111. Production Manager* (Title) 7-1-66 If this is a request for allowable for allowable wells, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own the section of the deviate wells are not purposed in the section of the deviate well, this form must be accompanied by a tabulation of the deviate well, this form must be accompanied by a tabulation of the deviate well, this form must be accompanied by a tabulation of the deviate well, this form must be accompanied by a tabulation of the deviate well, this form must be filled out completely for allowable wells.	v. 3	TEST DATA ANI OIL WELL Date First New Oil F Length of Test Actual Prod. During GAS WELL Actual Prod. Test- Testing Method (pit	Test MCF/D tot, back pr.) OF COMPLI tat the rules a been compliced complete to	Date of Test Tubing Pressur Oil-Bbls. Length of Test Tubing Pressur ANCE and regulations of ed with and that the best of my k	able for this de	Produci Casing Water-1 Bbls. C Casing	Pressure Bbls. Condensate/MMCF Pressure (Shut-i	nump, gas lift, DNSERVAT JUL 1 4 Signed by	Gravity of Condess Choke Size TION COMMISS 1966 Emery C.	1966 ON. CC M. IST. 3 SION —, 19———————————————————————————————————
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