NO. OF COPIES RECE	1		
DISTRIBUTIO			
SANTA FE			
FILE	1	•	
U.S.G.S.			
LAND OFFICE	<u></u>		
TRANSPORTER	OIL	<u> </u>	
TRANSPORTER	GAS	<u>L</u> _	
OPERATOR	5		
	1./_	l	

June 15, 1967

(Date)

DISTRIBI	NOITU		REQUEST FOR ALLOWABLE					•	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	E	1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
TRANSPORT	ER OIL GAS	6								
OPERATOR PROBATION	OFFICE	2								
Operator		**								
	Robert L.	Hoss								
Reason(s) for fi			ife Building,	Denver,		ther (Please e				
New Well			Change in Transp	orter of:	_	Change o	of Operat	or Effective	5-15-67	
Recompletion			Oil	Dry Gas	777	Temporar	rily abar	doned well		
Change in Own	ership 🗶		Casinghead Gas	Conden	sate					
If change of ov	vnership give previous own	name ner	Chevron 011 (Company, P	. 0. Box	599, Der	wer, Col	orado 8020	1	
II. DESCRIPTIO	N OF WELI	L AND L	EASE	Jame, Including Fo	ormation		Kind of Lease		Lease No.	
Lease Name	untain T	rihal	well No. Pool N	Verde Ga			State, Federal	or Fee Federal	14-20-604-	
Location		. 4544							122	
Unit Letter	D	660	Feet From The_	N Lin	e and	660	_ Feet From T	he <u> </u>		
		_	aship 31N	Range	14W	, NMPM,	San	Juan	County	
Line of Sec	tion 29	Town	nship JIN	Nulige		,				
Name of Autho	ON OF TRA	NSPORT ter of Oil	or Condense	NATURAL GA	Address			ed copy of this form is		
Name of Autho	rized Transpor	ter of Casi		Dry Gas	<u> </u>	Give address to	- 1"	ed copy of this form is	to be sent)	
give location				Twp. Rge.						
If this product IV. COMPLETION	tion is commi	ngled with	h that from any othe	r lease or pool,				Plug Back Same R	noty Diff Resty	
	e Type of C	ompletio	oil Well	Gas Well	New Well	Workover	Deepen		gs.v. Dill. Res.v.	
			Date Compl. Ready t	p Prod.	Total Dep	oth	<u> </u>	P.B.T.D.		
Date Spudded Elevations (D.	F, RKB, RT, G	R, etc.;	Name of Producing F		Top Oil/0	Gas Pay		Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe		
			TUBIN	IG, CASING, AN	D CEMEN	TING RECOR	D	_		
	HOLE SIZE		CASING & TU			DEPTH SE		SACKS CI	EMENT	
OIL WELL			OR ALLOWABLE	(Test must be able for this d	lepth or be f	ry of total volu or full 24 hours og Method (Flou	1)	and must be equal to c	rexceed top allow-	
Date First Ne	ew Oil Run To	, unas	200011001					<u>'</u> ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		
Length of Te	st		Tubing Pressure		Casing F	Pressure		Choke Size	1. 17h.	
Actual Prod.	During Test		Oil-Bbls.		Water - B	bls.		Gae - MCF	.8	
1 <u></u>	<u> </u>									
Actual Prod.	. Test-MCF/D		Length of Test			ondensate/MMC		Gravity of Condens	ate	
Testing Met	hod (pitot, bac)	k pr.)	Tubing Pressure (&	(hut-in)	Casing	Pressure (Shui	t-in)	Choke Size		
VI. CERTIFIC	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ATION COMMISS				
			n APPE	APPROVED JUN 26 1967 Original Signed by Emery C. Arnold 19						
above 19 ti.				,	TITL	E SUPERV	ISOR DIS	Г. #3		
	Lo	be	f Z	Hon		This form is to	to be filed in	n compliance with Ri owable for a newly d	rilled or deepene n of the deviatio	
	rt L. Hos r-Operator	B T	nature)		tests		of this form t	nust be filled out co		

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.