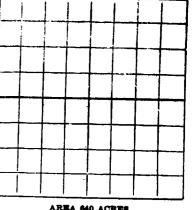
HUMBER O' COPI	ES RECEIV	IED						
015	DISTRIBUTION							
MANTA FF								
FILE			1					
U.S.G.S.								
LAND OFFICE			† · · · · · · · · ·					
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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Ell No	olidated (co	CODERY OF Cherate	DP)	·····			$\mathbf{Tem}$	pleto	n	
Basin  Ell is  Section  Section Committee of Dril	-27 Dakota	. NE							**********	
Basin  Ell is  Section  Section Committee of Dril	Dakota	im	NW NW	1/ af C	27	_	31N	•}	13W	
Section	10	} ************************************	74 Ol	,4, or sec	San J	uan		, R	***************************************	, N
Section illing Com me of Dril 2			North	Pool,	17		****************	************	1A7 a a 4	
illing Com me of Dril 2	27	feet from		line and.	# F 1		feet fi	rom	West	•••••••
me of Dril		If State	te Land the Oil a	and Gas Lease No	). is	••••••	*************			
2	menced	ctoper 2	25 	, 19 Drilli	ng was Com	pleted	Nov	embe	r 29	19.
. *	ling Contractor.	liuron	Drilling	Co. , Dallas,		*********	•••••		***********	************
aress		***************************************			**************		************			
vation abo	ve sea level at T	op of Tubing I	Head 5690'	5702'	KB T	he info	rmation give	n is to b	e kept cor	nfidential
••••••			, 19							
			O	IL SANDS OR	ZONEA					
1, from	6 <b>40</b> 9	)1		No.				40		
				No.						
3 from		40	***************************************	No.		•••••	***************************************		**********	************
J, 110111	***************************************		•		o, irom		•••••	to	************	••••••••
1, from 2, from 3, from			toto	BTANT WATER water rose in ho	le.	••••••	feet.	004	€⊙ <b>M</b>	<b>J</b>
1, from 2, from 3, from			toto	water rose in ho	le.	••••••	feet.	004	€⊙ <b>M</b>	<b>]</b>
1, from 2, from 3, from	WEIGHT PER FOOT		toto	water rose in ho	le.	OD.	feet.	O N	3	<b>]</b>
1, from 2, from 3, from 4, from 9 5/8	WEIGHT PER FOOT 32.30	NEW OR USED	tototo	CASING RECO	DRD CUT AN	TD ROM	feet	IONS	PUI	RPOSE
1, from 2, from 3, from 4, from	WEIGHT PER FOOT 32.30	NEW OR USED	toto	CASING BECO	DRD CUT AN	TD ROM	feet	IONS	PUI	RPOSE
1, from 2, from 3, from 4, from 9 5/8	WEIGHT PER FOOT 32.30	NEW OR USED	tototo	CASING RECO	DRD CUT AN	TD ROM	feet	IONS	PUI	RPOSE
1, from 2, from 3, from 4, from 9 5/8	WEIGHT PER FOOT 32.30	NEW OR USED		CASING RECO	DRD CUT AN PULLED F	DROM	feet	IONS	PUI	RPOSE
1, from 2, from 3, from 4, from 9 5/8 5 1/2	WEIGHT PER FOOT 32.30 15.5	NEW OR USED  New New		CASING RECO EIND OF SHOE Guide Float AND CEMENT	DRD CUT AN PULLED F	D ROM	feet	IONS	PUT Sur	RPOSE face ductio
1, from 2, from 3, from 4, from  9 5/8 5 1/2	WEIGHT PER FOOT  32.30  15.5	NEW OR USED  New New		CASING RECO  EIND OF ENDE  Guide  Float  AND CEMENT	DRD  CUT AN PULLED F	RD	feet	IONS	PUI	iace ductio
1, from 2, from 3, from 4, from 9 5/8	WEIGHT PER FOOT  32.30  15.5  SIZE OF CASING  9 5/8	NEW OR USED  New New 265	AMOUNT 7 265 7 6543  MUDDING NO. SACKS OF CEMENT 200	CASING RECO  EIND OF ENDE  Guide  Float  AND CEMENT  METHOD USED	DRD  CUT AN PULLED F	RD	feet	IONS	PUI SUT	iace ductio
1, from 2, from 3, from 4, from  9 5/8 5 1/2	WEIGHT PER FOOT  32.30  15.5	NEW OR USED  New New	AMOUNT 7 265 7 6543  MUDDING NO. SACKS OF CEMENT 200 115 th	CASING RECO  EIND OF ENDE  Guide  Float  AND CEMENT	CUT AN PULLED F	RD GR	feet	IONS	PUI SUT	arose face duction

.....Depth Cleaned Out.......65241

## BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

	ous were us	ea from			teet, a	nd from	•••••	feet to	fc	
				PROD	UCTION					
D	!			10						
t to P	_			·						
OIL WELL: The production during the fi			ing the first 24 ho	irst 24 hours was		barrels of liquid of which				
	wa	oil;	% was e	mulsion;	••••	% water	; and	%	was sediment. A.P	
	Gr	vitv	••••••							
		. Tra	ato.		30		10	hhi ma	barrels	
AS WE						M.C.F. pl	us	001. ATT 1	barrels	
	liq	iid Hydrocarbon.	Shut in Pressure.	1752 lbs	<b>).</b>					
ength o	of Time S	nut in 7 d	ays	·····						
PLE	ASE INI	ICATE BELOV	V FORMATION	TOPS (IN CO	OFORMAN	CE WITI	i GEOGI	RAPHICAL SECT	ION OF STATE):	
1 22			theastern New I		12 0202121	013 WALL	. 0200.	Northwestern	•	
Anh	<b>7</b>		T.	Devonian			Т.			
Salt.		T. Silurian					T.	<del>-</del>	1	
Salt.			т.	Montoya			т.		***************************************	
Yate	J	•	Т.	Simpson	•		т.	Pictured Cliffs		
7 Ri	vers	•••••	т.	McKee			т.	Menefee		
Que	n		т.	Ellenburger	•••••	•••••	Т.	Point Lookout	4212	
Gray	burg		т.	Gr. Wash	•••••	••••••	т.	Mancos		
San	Andres	•••••••	т.	Granite	•••••••••••		Т.	Dakota	6394	
Glori	eta		т.			••••••	т.	Morrison		
		•••••					т.	Penn		
	•							***************************************	•••••	
				***************************************					••••••	
Miss.	••••••		т.				т.	***************************************	•••••••••••••••••••••••••••••••••••••••	
		·	<del></del>	FORMATIO	N RECO					
From	То	Thickness in Feet	Formati	on	From	То	Thicknes in Feet	Fo	rmation	
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		AT	TACH SEPARA	TE SHEET IF	ADDITION	NAL SPA	CE IS N	EEDED		
<b>.</b> .	•		See attac	hed histor	rv.					
			he information gi	ven herewith is	complete a	and correc	t record o	f the well and all v	vork done on it so f	
can be	determine	d from available	records.					January	3, 1962	
							••••••		-, auus	
		C 112							(Date)	
npany	or Øpera	Consolid	ated Oil &	Gas, In	C •Address	2112	Towe	er Bldg.,	Denver, Co	
	or Opera	cor Consolid	ated Oil &	Gas, In	C •Address			er Bldg., l Engineer	Denver, C	

Posicial Chief Engineer