Form 9-331 b (A il 1952)					
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires
Ute Mountain Tribal
Allottee

DEPARTMENT	OF 111E 1111 Lease No. 11.=20=004=07
GEOLOG	ICAL SURVEY
	and the IC
	ND REPORTS ON WELLS
SUNDRY NOTICES A	ND REPORTS ON WELLS
50112	SUBSEQUENT REPORT OF WATER SHUT-OFF
TO DRILL	
NOTICE OF INTENTION TO DRILL.	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF ALTERING OR REPAIR
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	THE STATE OF ABANDON AND AND AND AND AND AND AND AND AND AN
	SUBSEQUENT REPORT OF PARTIES SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUFF CLINE
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK MARK	K NATURE OF 12 10 56
	New Mexico September 13 19
	Farmington, New Mexico September 13 19 56
	line of sec. 28
Muntain Tribal	from N line and 990 ft. from W line of sec. 28 R-15-W (Meridian)
is located 40 ft. I	HOIL IC T
Well No.	B-15-W (Meridian)
seet on 28	(Range) Hew Mexico
(% 500, 000	(State or Territory)
(Field)	(to be reported later.)
a . I al- floor above sea	level is
The elevation of the derrick floor above sea	level 18
The elevation of the derrick floor above sea	TAILS OF WORK
DE:	A Line and lengths of proposed casings; indicate mudding
DE.	ow sizes, weights, and lengths of proposed casings; indicate muduling of the composed work) dall other important proposed work)
DE.	ow sizes, weights, and lengths of proposed casings; indicate muduling of the composed work) dall other important proposed work)
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(State names of and expected depths to objective sands; sho ing points, and we propose to drill the above well to be recited forms.)	TAILS OF WORK ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemental all other important proposed work) 11 to an approximate total depth of 2100 feet, tion. Completion prodedure will be dependent
(State names of and expected depths to objective sands; sho ing points, and we propose to drill the above well and complete in the Tocito Formal upon results of natural test.	ow sizes, weights, and lengths of proposed casings; indicate muduling of the composed work) dall other important proposed work)
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and/or Gas Proration Plat

Form C-128

Operator Stanolin	nd Oil and Gas Company	Lease Ute Mour	Date
			Range 15 West NMPM
Located 440	Feet From North	Line, 990	Feet From West Line,
	County, Formation		Dedicated Acreage
,	(Note: All distances mus	t be from outer boundaries	s of Section)
	990—⊚ We Hountain Tribal 14-20-604-69		
		28	CCCI
NOTE This section of form is to be used for gas wells only.		1	EP 18 356 OIL CON. COM. DIST. 3
			E 40
1. Is this Well a I	SCALE: 1" 1000' Oual Comp. ? Yes No	This is to go	whife that the short of the state of the sta
2. If the answer t	o Question 1 is yes, are there an	y other from field n creage? under my su	ortify that the above plat was prepared otes of actual surveys made by me or pervision and that the same are true and e best of my knowledge and belief.
PositionRepresenting		Date Surveye	Ernest V. Echohawk and Surveyor, N. Mex., Reg. No. 1545