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Farmington, New Mexico October 31, 19.5 When the section 28 T-31-N R-15-N (Supplemental Company) When the section 31, 19.5 When the section 290 ft. from The section 31, 19.5 When the sectio	NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER S NOTICE OF INTENTION TO REDRILL OR R NOTICE OF INTENTION TO SHOOT OR ACI NOTICE OF INTENTION TO PULL OR ALTE NOTICE OF INTENTION TO ABANDON WEL	SSHUT-OFF REPAIR WELL DIZE	SUBSEQUENT REPOR SUBSEQUENT REPOR SUBSEQUENT REPOR SUBSEQUENT REPOR	RT OF WATER SHUT-OFFRT OF SHOOTING OR ACIDIZINGRT OF ALTERING CASINGRT OF REDRILLING OR REPAIRRT OF ABANDONMENT	
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