

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. *✓*

The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

IMPORTANT WATER SANDS

CASING RECORD

FOLD	MARK
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Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	257	185	Halliburton 2-Plug		
5-1/2"	2228	85	Halliburton 2-Plug		

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 0 feet to 2228 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

-----**December 17**-----, 19**56** Put to producing -----**January 4**-----, 19**57**-----

The production for the first 24 hours was 8 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

John L. Hicks -----, Driller
W. C. Bramble -----, Driller
Rowan Bond -----, Driller
P. E. Collier -----, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	810	810	Surface sand and shale and Mesaverde
810	2225	1415	Mancos Shale ^{Snip} (Teeite Top - 2086')

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Савин

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NEW 20 20 10 70 200

1. The first step in the process of the investigation is the identification of the problem. This is done by the investigator who is responsible for the study. The investigator must first identify the problem and then determine the scope of the study. The next step is to design the study. This involves determining the methods to be used and the data to be collected. The third step is to collect the data. This is done by the investigator who is responsible for the study. The fourth step is to analyze the data. This involves determining the results of the study and the conclusions that can be drawn from the data. The final step is to report the results of the study. This is done by the investigator who is responsible for the study.

On September 26, 1956, this well was spudded. On September 27, 1956, 9-5/8" casing was landed at 257' and cemented with 185 sacks cement. After waiting on cement for 24 hours, casing and water shut off were tested with 800 pounds pressure for 30 minutes with no drop in pressure. Drilling operations were resumed.

On October 9, 1956, 5-1/2" casing was set at 2228' and cemented with 85 sacks cement. After waiting on cement for three days, a three hour balling test proved successful. Completion operations were begun.

On October 13, 1956, the above well was perforated with four jet shots per foot from 2086 to 2177' and treated with 47,000 gallons oil and 60,000 pounds sand. Perforation broke at 1600 pounds. Injection rate was 51.8 barrels per minute.

Completed drilling
September 26,
October 10,
1956

9-24-0	It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.	DATE	NAME	ADDRESS	CITY	STATE	POST OFFICE
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HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK
10/1/78	10/1/78	100.00	100	100
10/2/78	10/2/78	200.00	200	200
10/3/78	10/3/78	300.00	300	300
10/4/78	10/4/78	400.00	400	400
10/5/78	10/5/78	500.00	500	500
10/6/78	10/6/78	600.00	600	600
10/7/78	10/7/78	700.00	700	700
10/8/78	10/8/78	800.00	800	800
10/9/78	10/9/78	900.00	900	900
10/10/78	10/10/78	1000.00	1000	1000
10/11/78	10/11/78	1100.00	1100	1100
10/12/78	10/12/78	1200.00	1200	1200
10/13/78	10/13/78	1300.00	1300	1300
10/14/78	10/14/78	1400.00	1400	1400
10/15/78	10/15/78	1500.00	1500	1500
10/16/78	10/16/78	1600.00	1600	1600
10/17/78	10/17/78	1700.00	1700	1700
10/18/78	10/18/78	1800.00	1800	1800
10/19/78	10/19/78	1900.00	1900	1900
10/20/78	10/20/78	2000.00	2000	2000
10/21/78	10/21/78	2100.00	2100	2100
10/22/78	10/22/78	2200.00	2200	2200
10/23/78	10/23/78	2300.00	2300	2300
10/24/78	10/24/78	2400.00	2400	2400
10/25/78	10/25/78	2500.00	2500	2500
10/26/78	10/26/78	2600.00	2600	2600
10/27/78	10/27/78	2700.00	2700	2700
10/28/78	10/28/78	2800.00	2800	2800
10/29/78	10/29/78	2900.00	2900	2900
10/30/78	10/30/78	3000.00	3000	3000
10/31/78	10/31/78	3100.00	3100	3100
11/1/78	11/1/78	3200.00	3200	3200
11/2/78	11/2/78	3300.00	3300	3300
11/3/78	11/3/78	3400.00	3400	3400
11/4/78	11/4/78	3500.00	3500	3500
11/5/78	11/5/78	3600.00	3600	3600
11/6/78	11/6/78	3700.00	3700	3700
11/7/78	11/7/78	3800.00	3800	3800
11/8/78	11/8/78	3900.00	3900	3900
11/9/78	11/9/78	4000.00	4000	4000
11/10/78	11/10/78	4100.00	4100	4100
11/11/78	11/11/78	4200.00	4200	4200
11/12/78	11/12/78	4300.00	4300	4300
11/13/78	11/13/78	4400.00	4400	4400
11/14/78	11/14/78	4500.00	4500	4500
11/15/78	11/15/78	4600.00	4600	4600
11/16/78	11/16/78	4700.00	4700	4700
11/17/78	11/17/78	4800.00	4800	4800
11/18/78	11/18/78	4900.00	4900	4900
11/19/78	11/19/78	5000.00	5000	5000
11/20/78	11/20/78	5100.00	5100	5100
11/21/78	11/21/78	5200.00	5200	5200
11/22/78	11/22/78	5300.00	5300	5300
11/23/78	11/23/78	5400.00	5400	5400
11/24/78	11/24/78	5500.00	5500	5500
11/25/78	11/25/78	5600.00	5600	5600
11/26/78	11/26/78	5700.00	5700	5700
11/27/78	11/27/78	5800.00	5800	5800
11/28/78	11/28/78	5900.00	5900	5900
11/29/78	11/29/78	6000.00	6000	6000
11/30/78				