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DISTRIBUTION			
SANTA FE		/	
FILE			~
U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ī	
OPERATOR		3	

	DISTRIBUTION SANTA FE / FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
-	J.S.G.S. AND OFFICE TRANSPORTER OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	OPERATOR 2			
. -	Thomas A. Dugan			
1	Rox 234, Farmingt	on, N. M.		
1	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
F	lew Well Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Effective 9/19/	66 from In Cand
L.	change of ownership give name			l'
	DESCRIPTION OF WELL AND I	EASE		Kind of Lease
	Lease Name Horseshoe		e, Including Formation	State, Federal or Fee Indian
-	Location			
	Unit Letter A ; 990	Feet From The <u>North</u> Line	and 990 Feet From Ti	ne <u>East</u>
	Line of Section 27 , Tow	nship 31 North Range	16 West , NMPM,	San Juan County
u. I	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate	Box 108, Farmington,	N. M.
-	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 27 31N 16W	Is gas actually connected? When	n
I	f this production is commingled wit	h that from any other lease or pool, a	give commingling order number:	
v . [Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
۱ V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to of exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choir 12 1966
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF SEP 21 1960 M.
				OIL DIS!
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
W	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION
			APPROVED	1 1966 , 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the been of my knowledge and belief.		BY Original Signed by Emery C. Arnold	
	above is true and complete to the	with and that the information given	BYOriginal Signed	
	above is true and complete to the	with and that the information given	BYSUPERV	ISOR DIST. #3
,	above is true and complete to the	with and that the information given	SUPERV. TITLE This form is to be filed in	Compliance with RULE 1104.
,	above is true and complete to the	with and that the information given	This form is to be filed in If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened
,	Operator	with and that the information given the bear of my knowledge and belief.	TITLE SUPERV. This form is to be filed in If this is a request for allo well, this form must be accomptests taken on the well in accomp	compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allow-