

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Serial No.

SF - 078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge B

1

9. API Well No.

30-045-10417

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560' FSL

1980' FWL

Sec. 21 T 31N R 11W

UNIT N

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Comments: Spot 1st two CMT plugs inside CSG. Shot SQZ holes and was unable to circ. Spot last plug inside CSG to surface and put 25 SXS between prod and surface CSG.

5/21/99 MIRUSU. Wellhead buried. Start digging out. Work on getting very rusted bolts loose. Spray lubricant on bolts & leave for weekend.

5/24/99 NU BOP. Tried to pull donut. Had to change mating under rig. Pull donut. PU & tag @ 3486'. TOH w/TBG. Pressure test CSG to 500#. Held OK.

5/25/99 RU & Run CBL 200' to surface. PU & shoot 2 SQZ holes @ 2090'. TIH. TOH LD to 2538'. Spot 1st plug from 2538' to 1850' inside CSG W/126 SXS CLS B Neat CMT. LD to 1026'. Set 2nd plug @ 1026' to 776' W/46 SXS CLS B Neat CMT. LD rest of TBG. Shoot 2 SQZ holes @ 370'. Unable to circ. Shoot 2 SQZholes @ 260'. Still unable to circ. SDFN.

5/26/99 Tried to pump into SQZ holes. Unable to. Tried bradenhead. Unable to. TIH to 410' & spot plug inside CSG from 410' to surface W/75 SXS CLS B Neat CMT. TOH LD TBG. ND & Cutoff wellhead. Top of CMT & weld on dryhole marker.

Rig released 1700 hrs 5/26/99.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Business Analyst

Date

08-03-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 27 1999

\* See Instructions on Reverse

NMOC

PERMITS FIELD OFFICE