

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560' FSL, 1980' FWL, Sec. 21, T31N-R11W

5. Lease Designation and Serial No.
SF-078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge B #1

9. API Well No.

3004510417

10. Field and Pool, or Exploratory Area

Blanco MV

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU, TIH W/ scrapper for 7" casing to liner top @ 3656'. TIH W/ scrapper for 5" casing to 4450'. RU WLE., RIH with CMT RET. & set @ 4400'. TIH W/ TBG to liner top & circ hole clean, TOH W/ TBG - RIH and ran CBL from liner top to surf. CMT. TOP @ 3030'. TIH W/ CMT stinger & TBG- stung into CMT RET. @ 4400'. RU CMT equip., tried to est. INJ rate. press up to 1500psi.- stung in and out and circ. -unable to pump though CMT RET. RD CMT equip.- TOH W/sitnger - TIH W/ wash stinger to CMT Ret. circ hole- TOH W/ wash tool. TIH W/ cmt stinger- stung into CMT RET. @ 4400', est inj rate of 1/4 BPM @ 1300psi. pumped 25BBLs press. up to 2000psi. Stung out of CMT RET. @ 4400', RU CMT equip., press. test lines, mix & spot 15 BBLs CL B CMT W/ 1% CACL in TBG. Stung into CMT. RET. & pump 23.6 BBLs- displace 18 BBLs below CMT RET., Stung out of RET with 1800psi Squeeze. Reverse out 6+ BBLs to pit- mixed & spotted 18.5 BBLs CL B CMT W/ 1% CACL from 4400' to 3556'. TOH W/TBG. TIH W/TBG & tagged CMT @ 3100'- TOH laying down tbg. RU WLE and RIH & perf csg @ 2520' W/1 JSPF .75" hole, well did not go on vacuum- pumped into perf @ 2 BPM @ 200psi.- RU WLE and RIH and perf csg @ 2100' W/1 JSPF .75" hole. TIH W/PKR & set @ 2110', pump down TBG @ 2 1/2 BPM @ 200psi. & 4 BPM @ 900psi. no circ, pump down CSG @ 2 BPM @ 300psi. no circ. RU CMT equip.- mix & pump 300sxs CL B CMT W/1 % CACL & displaced W/ 19BBLs & staged to 400psi.- released PKR. TOH W/5 STDs., circ bottoms up. RU CMT equip., mixed & pumped 400sxs CL B CMT W/1% CACL- pumped into perf @ 2100' @ 3 BPM @ 850psi., & displaced 12.5 BBLs squeeze press. of 350psi. TIH W/bit & scrapper tagged CMT @ 1886', drill out CMT @ 2130', press. test to 500psi. Held OK. TIH & tagged CMT @ 2310', drilled to 2430', circ hole clean, pulled up 30', drilled CMT from 2430' to 2545', press test to 500psi. Held OK. TOH laid down DC. RU WLE and ran CBL from 3100' to 1800', TOC @ 2100', RD WLE. TIH W/ 1JT, SN, 80 jts and landed 2 3/8" TBG @ 2515'. ND BOP, NU WH, RDMOSU.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton

Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SEP 23 1992

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.