

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico January 13, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION Mountain Ute, Well No. 19-14, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 19, T. 31N, R. 14W, NMPM, Verde-Gallup Pool
Unit Letter

San Juan County. Date Spudded 11-25-58 Date Drilling Completed 21-23-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5558 Grd. Total Depth 3431 FBTD

Top Oil/Gas Pay 3390 Name of Prod. Form. Verde-Gallup

PRODUCING INTERVAL -

Perforations
Open Hole 3326-3431 Depth 3326 Casing Shoe 3389 KB

OIL WELL TEST -

Natural Prod. Test: None bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 54.11 bbls, oil, 2 bbls water in 24 hrs, _____ min. Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	101	100 + 19 sd. 2% CaCl ₂
5 1/2	3326	85/35 6-1/2 85/85 6-1/2 tool 2533'
		Bradenhead 89 200 sax
2"	3389	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1102 bbls crude, no sd. 44.1 BPM inj. rate, BD 1500# trt at 1025#

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks 1-11-59

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter NGW

Remarks: Request top allowable as of 1-11-59: 21 days at 52 BOPD or 1092 bbls for January

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 13 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PUBCO PETROLEUM CORPORATION
(Company or Operator)

By: N. E. Maxwell, Jr.
(Signature)

Title Mgr. Prod. Dept.

Send Communications regarding well to:

Name N. E. Maxwell, Jr.

Address 108 W. Chuuka, Aztec, New Mexico

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 50

Date <u>10/1/54</u>	
Operator	✓
Santa Fe	✓
Proportion Office	✓
State Land Office	
U. S. G. S.	
Transporter	
File	✓