.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
RORATION OFFICE		

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator

ARCO Oil and Gas Company, Division of Atlantic Richfield Company

ddress

P.O. Box 5540, Denver, Colorado 80217

eason(s) for filing (Check proper box)

- ew Well ☐
- ecompletion ☐
- hange in Ownership ☐
- Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
- Other (Please explain)

change of ownership give name d address of previous owner _____

ESCRIPTION OF WELL AND LEASE

ease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Horseshoe Gallup Unit	48	Horseshoe Gallup	State, Federal or Fee Fed.	14-08-0001-8200

ocation

Unit Letter C ; 660 Feet From The North Line and 2021 Feet From The West

Line of Section 30 Township 31N Range 16W , NMPM, San Juan County

ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ame of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
CINIZA Pipe Line Co., Inc.	P. O. Box 1887 , Bloomfield, NM 87413
ame of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	32	31N	16W		

this production is commingled with that from any other lease or pool, give commingling order number: _____

OMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

EST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

IL WELL

ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

APR 1 1982
OIL CON. COM.
DIST. 3

AS WELL

ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

ERTIFICATE OF COMPLIANCE

ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

K.L. Flinn (Signature)
Operations Information Assistant (Title)
March 24, 1982 (Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1982, 19

BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple