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Appropriate District Office
DISTRICT 1
P.O. Box 1984, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8741	0 REQUEST	FOR ALLOWA	BLE AND AUTH	IORIZATION			
, •			AND NATURA				
Operator ARCO Oil and Gas (Well API No.			10421	2		
Adress		07.403			···		
1816 E. Mojave, Fa		exico 8/401	Other (Blue				
eason(s) for Filing (Check proper box lew Well	•	in Transporter of:	Other (Plea	re explain)			
ecompletica		X Dry Gas					
hange in Operator	Casinghead Gas	Condensate [
change of operator give name d address of previous operator			·····				
DESCRIPTION OF WEL	LANDIEASE						
ease Name		o. Pool Name, Includ	ing Formation	Kind	of Lease	Lear	e No.
HORSESHOE GALLUP C	i	1	SHOE GALLUP		Federal or Fee		603-734
ocation			-				
Unit LetterC	: <u>660</u>	Feet From The	NORTH Line and _	2021F	eet From The	WEST	Line
Section 30 Town	nship 31N	Range 16W	, NMPM,	SAN	JUAN		County
I. DESIGNATION OF TRA	ANSPORTER OF	OIL AND NATU	RAL GAS				
ame of Authorized Transporter of Oi		densate	Address (Give address	ss to which approved	d copy of this form	n is to be sent)
GIANT TRANSPORTATION			P O BOX 256 FARMINGTON. NM 87499				
ame of Authorized Transporter of Ca	singhead Gas	or Dry Gas	Address (Give addres			n is to be sent,)
Constitution of the state	I this I can	The Dec	7	- 10 170			<u> </u>
well produces oil or liquids, we location of tanks.	Unit Sec.	Twp. Rge. 31M 16W	Is gas actually conne	cted? When	1 ?		
this production is commingled with the			ling order number:	<u></u>			
/. COMPLETION DATA	Oil W	/eil Gas Weil	New Well Work	and Dame	l Burn Brack le	B I	N. # 0
Designate Type of Completic	on - (X)	i_i	<u> </u>	over Deepen	Plug Back Se	une kes v	Diff Resiv
kate Spudded	Date Compl. Ready	y to Prod.	Total Depth		P.B.T.D.		
levanous (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth		
erforations			Depth Casing Shoe				
					orpus casing .	200	
	TUBIN	G, CASING AND	CEMENTING R	CORD			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPT	H SET	SACKS CEMENT		VT
TECT DATA AND DECL	ECT FOR ALLO	W. br 6	<u> </u>		<u> </u>	C 2 1	WE
. TEST DATA AND REQU IL WELL (Test mass be aft	EST FOR ALLO' er recovery of total volu		t he amuel to an exceed	ton allowable for th		full 24 hours.	1
nte First New Oil Run To Tank	Date of Test	me of local out and mas	Producing Method (F	 		JG 0 6 19	 -
ength of Test	Tubing Pressure		Casing Pressure		OOKON, DIN		
actual Prod. During Test	Oti - Bbis.		Water - Bbis.		Gas- MCF	_ D:\$7	3
	Ju Juis					=	
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MI	MCF	Gravity of Con	idensale	
	T	C2-5	Casing Pressure (Shu		Choke Size		
sting Method puot, back pr /	Tubing Pressure (S	rice-m)	Castill Liesarie (200	к-ш)	Circle Size		
L OPERATOR CERTIF	ICATE OF CON	IPLIANCE	011	CONSERV	ATION D	MMSIO	NI
I hereby certify that the rules and re	•		II OIL	OONSERV	MINN	/I V IOIUI	11
Division have been complied with a is true and complete to the best of r		•	Doto Aco	round A	AUG 08	1990	
· /	<i>_</i> .		Date App		مستقدمهم		
- Dams	Corgnia		Ву	/ pa	() un	a K	
DAVID CORZINE	PROD	SUPERVISOR	11	DEPUTY OIL & G	AS INSPECTO	R DIST #	 ن
Printed Name		Tale	Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.