

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 10, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Chimney Rock, Well No. 9-A, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B Sec 25 T 31N R 17W NMPM, Horseshoe Gallup Ext. Pool  
Unit Letter

San Juan

County Date Spudded 2-9-59 Date Drilling Completed 2-15-59  
Elevation 5837' G.L. Total Depth 1617' COTD 1575'

Please indicate location:

D	G	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

660'/N; 1980'/E

Top Oil/Gas Pay 1451' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1451'-1461'; 1540'-1558'

Open Hole None Depth Casing Shoe 1615' Depth Tubing 1543'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks March 2, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs (1540'-1558') w/26,838 gals. oil & 27,000# sand. Flush w/1638 gals. oil. Sandoil fracked perfs. (1451'-1461') w/10,654 gals. oil & 10,000# sand. Flush w/1470 gals. oil. Spotted 200 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 11 1959, 19.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

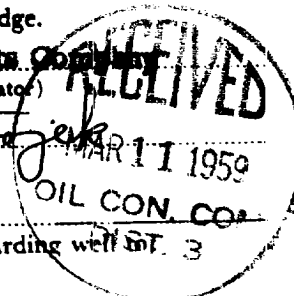
El Paso Natural Gas Products Company  
(Company or Operator)

By: John J. Strickland  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well INT. 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		5
DISTRIBUTION		
	NO. FURNISHED	
Operator	2	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓