

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

3-19-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.
(Company or Operator)

Navajo, Well No. 26, in NW $\frac{1}{4}$, NE $\frac{1}{4}$,
(Lease)

B Unit Letter, Sec. 29, T. 31N, R. 16W, NMPMHorseshoe Gallup Pool

San Juan

County. Date Spudded 3-8-59

Date Drilling Completed 3-12-59

Please indicate location:

Elevation 5188.0 GL

Total Depth 1447 PBD 1334

Top Oil/Gas Pay 1296

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1296-1312

Open Hole None

Depth

Casing Shoe 1347.09

Depth

Tubing 1310.90

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 62.67 bbls. oil, 0 bbls water in 24 hrs, 30 min. Choke Size 11"

GAS WELL TEST - Rate limited due to pump capacity

plunger

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing _____ Tubing _____ Date first new

Press. _____ Press. _____ oil run to tanks 3-18-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2 7/8</u>	<u>1310.90</u>	
<u>4 1/2</u>	<u>1347.09</u>	<u>190</u>
<u>8 5/8</u>	<u>99.75</u>	<u>115</u>

Remarks: Treated perforations 1296-1312 with 100,000# 10/20 sand and 34,440 gals. lease crude. Average treating pressure 1700# at 48.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 19, 19 59

The Atlantic Refining Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

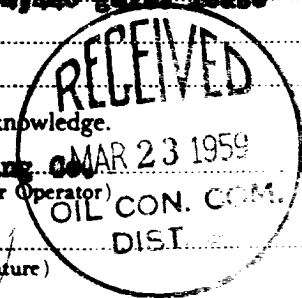
By: R. B. Coney
(Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received 7

DISTRIBUTION

	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓