Frm. 3160~5 (November 1983) (Formerly 9-331)

SHOOT OR ACIDIZE

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on re-

bonn approved. Budget Bureau N. 1004-4 Expires August 31, 1985

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

ALTERING CASING

ABANDONMENT*

5. LEASE DESIGNATION AND SERIAL

14-20-603-734

BUREAU	OF	LAND	MANAGEMENT
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ABANDON*

CHNDRY	NOTICES	AND	REPORTS	ON	WELLS

	(Do not use this form for proposals to drill or to deepen	or plug back to a different reservoir.	
	Use "APPLICATION FOR PERMIT-"	or such proposais.)	Navajo
1 2.	OIL GAS OTHER X-Water Injection of Operator	Horseshoe Gallup Unit	
	ARCO Oil and Gas Company	<u> </u>	Horseshoe Gallup Unit
3.	ADDRESS OF OPERATOR	RECEIVED	9. WELL NO.
٩.	P. O. Box 1610, Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance	with any State requirements.	26 10. FIELD AND POOL OR WILDCAT
	See also space 17 below.) At surface Unit "B"	NOV 1 9 1986	Horseshoe Gallup
	660' FNL & 1980' FEL, Sec. 29	BUREAU OF LAND MANAGEMEN	SURVEY OR AREA /61V
		FARMINGTON RESOURCE AREA	, 5000 23 5214 2011
14.	PERMIT NO 15 ELEVATIONS (Show w	vhether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	No API No. Assigned	5488' GR	San Juan NM
6	Check Appropriate Box To Ind	licate Nature of Notice, Report,	or Other Data
	NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:	
	THE THE SHIP OF THE STATE OF TH	WATER SHUT OFF	PEPAIRING WELL

Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form Otheri 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleanly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was shut in during June 1972, because of a low injection rate.

This well is in a large unit which is now under waterflood operations. Waterflood and tertiary recovery studies are currently being conducted. These studes may result in a revised waterflood, plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

Therefore we would like to cancel our approved plans for P&A and request extended shut-in status.

FRACTURE TREATMENT

OIL CON. DAY \ DIST. 3

18. I hereby certify that the foregoing is true and correct SIGNED Ken Cu Losnely	915-688-5672 TITLE Engr. Tech. Spec.	APPROXED
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	Lokelly
uh 7	e Instructions on Reverse Side	FARMINGTON RESULCTION