DISTRICT II P.O. Drawer DD, Ariesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TC	TRANS	PORT OIL	AND NAT	TURAL GA	S			<del></del>	
Pensor  Vantage Point Operating Company						Well AJ	ell API No. 3004510429			
Vantage Point Ope	erating Co	ompany						<del></del>		
5801 E. 41st, sui	ite 1001,	Tulsa,	Oklahoma	74135	(5)	.:-1				
leason(s) for Filing (Check proper box)		hange in Tra	omoster of:		es (Please explo	un)				
lew Well  tecompletion	Oil	- T	Gas .							
Change in Operator	Casinghead (	Sm Co	nden mate							
change of operator give name ARCO	Oil and	Gas Co	mpany, P.	0. Box 1	1610, Mid	land, Te	xas 7970	)2		
L DESCRIPTION OF WEL		SE								
Lease Name HORSESHOE GALLUP UN	ΙT			Auding Formation ESHOE GALLUP			Kind of Lesse State, Pederal or Fee		14-20-603-734	
Location Unit Lotter	660	<u> </u>	Feet From The .	NORTH_L	Line and	1980	Feet From The	HEST	line	
Section 29 Town	hip 31N Range 16W			, NAMPM, S		N JUAN County		County		
III. DESIGNATION OF TR	ANCDODTE	P OF OT	I AND NAT	TIRAL GA						
Name of Authorized Transporter of O		or Condens		Address (	Gove address to	which approv	ed copy of this	form a to be	2016)	
MERIDIAN OIL COMPA					0 BOX 42					
Name of Authorized Transporter of C	minghead Gas		or Dry Gea	Address (	Give address to	which approv	ed copy of this	form u to be	seri)	
If well produces oil or liquids,	Unit	Unit Sec. Twp.		pe. In gas act	cally consected	7 N	When ?			
give location of tasks.	j K	32	31NJ 16		NO _	l				
f this production is commingled with the IV. COMPLETION DATA	nt from any other	r lease or poo	gairmmoo avig "k	ing other man						
		Oil Well	Gas Well	New Well	Workover	Doepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Bandy to B	<u></u>	Total Depth	<u> </u>		P.B.T.D.			
Date Spudded	Date Compt	Date Compl. Ready to Prod.								
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
				<u> </u>	Language 10 and			Depth Casing Shoe		
Perforations										
	TI	UBING, C	ASING AND	CEMENT	CEMENTING RECORD			7		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR A	LLOWAI	BLE Tood oil and mus	s be equal to	or exceed lop a	Bowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test					Method (Flow,	pump, gas lift,	esc.)			
		<u>.</u>		Casing Pres			Choke	EC	<b>21 W</b>	
Length of Test	Tubing Pres	Tubing Pressure								
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbla.			Gas-MCP MAR 0 4 1991		
GAR NUCL I				_1			C	OIL CC	M. DIY	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbls. Cond	en mic/MMCF		Gravity of	Condens	iT. 3	
The state of the s					(Sugar)	<del></del>	Choke Size	•		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)					
VL OPERATOR CERTIF	ICATE OF	COMPI	LIANCE		OIL CC	)NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives soove					OIL CONSERVATION DIVISION					
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 2 6 1991					
All All To					* *	•				
Willow F. Hillnic					By					
Signature  Deborah L. Greenich Production Assistant					Title SUPERVISOR DISTRICT #3					
Printed Name 1-19-91	918-664-2		Title	Tit	ile	SUPERI	מט אטפויי	o i RICI	<u> </u>	
Date			phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.